

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. OIL & GAS COMMISSION  
P. O. BOX 105  
HOBBS, NEW MEXICO 78201

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Estoril Producing Corporation  
3. ADDRESS OF OPERATOR  
11th Fl. Vaughn Bldg., Midland, TX  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1830' FWL/ Sec. 22  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
NM 0552659 A  
6. IF INDIAN, ABOOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Curry Federal

9. WELL NO.  
Two

10. FIELD OR WILDCAT NAME  
Antelope Ridge-Morrow (Undes. Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

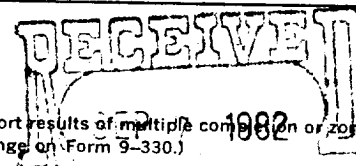
Section 22, T23S, R34E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3476' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
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ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-26-82 Ran GR-Neutron collar log from 7800'-5000', picker up 7 5/8" Cast Iron Bridge Plug, went in hole, set CIBP @ 7900', capped w/ 35' cement w/ dump bailer, new PBTD 7865', ran perforating gun, perforated 7 5/8" casing from 7132'-7154' w/ one shot per foot= 20 holes.

8-31-82 Acidized perforations from 7132'-7154' w/ 2500 gallons of 7.5% NeFe acid & 36 ball sealers, Break Down Pressure 2600#, Max Treating Pressure 2600#, had good ball action, balled out, avg rate 4.8 barrels per minute, Initial Shut In Pressure 900#, 15 min-700#.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenn Bartch TITLE Clerk DATE 9-3-82

APPROVED BY \_\_\_\_\_ (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DATE \_\_\_\_\_

OCT 12 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

OCT 14 1982

O.C.S.  
HOESS OFFICE