N. M. OIL CONS. COMMIL_JN

P. O. BOX 1980

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HOBBS.	NEW	Waxicu	

Form 9–331	HOBBS. NEW	M - r t	Form Approved. Budget Bureau No. 42–R1424
Dec. 1973	UNITED STATES	5. LEASE	
	DEPARTMENT OF THE INTERIOR	NM-	0552659-A
	GEOLOGICAL SURVEY	6. IF INDIAN, A	LOTTEE OR TRIBE NAME
SUNDRY	NOTICES AND REPORTS ON WELLS	7. UNIT AGREE	MENT NAME
(Do not use this for reservoir, Use For	orm for proposals to drill or to deepen or plug back to a different m 9–331–C for such proposals.)	8. FARM OR LE	
1. oil 🗔	gas 127		ry Federal
well	well other	9. WELL NO.	
	il Producing Corporation	10. FIELD OR W	LDCAT NAME Lidge-Morrow (Undesig.Gas
3. ADDRESS	OF OPERATOR Floor Vaughn Building		M., OR BLK. AND SURVEY OR
	OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below)		Sec	tion 22, T23S, R34E PARISH 13. STATE
	CE: 660' FSL & 1830' FWL of ROD. INTERVAL: Section 22	Lea	
AT TOTAL	DEPTH:	14. API NO.	
16. CHECK AF	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE		
	OR OTHER DATA	15. ELEVATION	S (SHOW DF, KDB, AND WD) 76' GL
	APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER			
FRACTURE TR SHOOT OR AC			
REPAIR WELL		(NOTE: Report re change of	Allis deiniger auf and an ar zone
PULL OR ALT MULTIPLE CO		611011 <u>8</u> 0 4	
CHANGE ZON			10N 7 1982
ABANDON*	ogress Report of Re-entry	,	
			OIL & GAS
17. DESCRIBI including measured	E PROPOSED OR COMPLETED OPERATIONS (Clearly st estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertir	ate all pertinent de directionally drilled ent to this work.)*	tails, and give pertaent pares. , give Subsurface Jocations and
5-8-82	Ran GRN-CL from 13,000' to 50 with 1.81 landing nipple at 1 2 7/8" tubing.	00'. Set pa 1,935'. Rai	acker at 11,925' n 401 joints wit h
5-12-82	Perforated 5" casing wiht 79	shots from	12,152" to 12,297'.
5-13-82	Acidized with 1000 gallons, N 5900#, average rate 2.4 BPM.	W acid. Ma ISIP 4900#.	ximum treating pressure
5-14-82	Acidized with 20,000 gallons FR-24. Opened well to pit &	15% NEFE wi unloaded wa	th 2 gallons per 1000 ter.
5-15-82	ST. 12 hours SITP 1200 psi.		
Subsurface S	afety Valve: Manu. and Type		Set @ Ft.
18. I hereby	certify that the foregoing is true and correct		
SIGNED BUC	ACCEPTED FOR RECORD (This space for Federal or State	Super _{DATE} 6	-1-82
APPROVED BY	(ORIG. SGD.) DAVID R. GLASS		
CONDITIONS (of approval OCTN2 0 1982		
	U.S. GEOLOGICAL SURVEY		
	ROSWELL, NEW MEXIC See Instructions on Reve	rse Side	
	Contraction of the second second of the		



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N M OIL CONS. COMMISSION

Form 9–331	P. O. BOX 1980 P. O. BOX 1980 HORES, NEW MEN	
Dec. 1973	UNITED STATES	5. LEASE
D	EPARTMENT OF THE INTERIOR	NM-0552659-A
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY I	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form reservoir. Use Form 9	9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil	gas 🕅 other	Curry Federal 9. WELL NO.
2. NAME OF O		2
	1 Producing Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF		Antelope Ridge-Morrow (Undesig) Gas
<u>llth</u> F	loor Vaughn Bldg.,Midland, TX F WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
helow)		Section 22,T23S,R34E
	:660' FSL & 1830' FWL of	12. COUNTY OR PARISH Lea New Mexico
AT TOTAL D	DD. INTERVAL: Section 22 EPTH:	Lea New Mexico
16. CHECK APPI	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
	OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3476' GL
REQUEST FOR A		
FRACTURE TREA		
SHOOT OR ACID		(NOTE: Report results of multiple completied of zone
PULL OR ALTER		change of Form 9–330.)
MULTIPLE COMP CHANGE ZONES		山区 501 7 1982 月月
ABANDON*		Oil & GAS
(uni <u>/</u>	ogress Report of Re-entry	U.S. GEOLOGICAL SURVEY
including of	PROPOSED OR COMPLETED OPERATIONS (Clearly sta timated date of starting any proposed work. If well is nd true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
4-17-82	Drilled out 100' cement plug	from 872-972'.
4-18-82	Circulate and washed to 4362'	; hit junk.
4-19-82	Drilled on junk to 4444'; mi	lled on junk to 4504'.
4-20-82	Fished junk at 4504'; remove	d 5 pieces of junk.
4-21-82	Milled on junk, moved down ho	le to 4580'.
4-22-82	Trip in hole with magnet, rec junk, continued curculating a	nd washing down hole.
Subsurface Safe	ty Valve: Manu. and Type	Set @ Ft.
18. I hereby cer	tify that the foregoing is true and correct	
		Sup. DATE 6-1-82
	ACCEPTED FOR RECORDs space for Federal or State of	(ffice use)
	(ORIG. SGD.) DAVID R. GLASS	
	APPROVAL, IF ANY: OCT 2 0 1982	DATE
	U.S. GEOLOGICAL SURVEY	
	ROSWELL, NEW MEXIC *See Instructions on Reverse	5 310¢

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RECEIVED OCT 221982 HOBBS OFFICE

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M. DIL CONS. COMMISSION N. DOY 1080

Form 9-331 Dec. 1973	HOBBS, NEW MEXI	60 88249	orm Approved. udget Bureau No. 42–R1424
	UNITED STATES	5. LEASE	
D	EPARTMENT OF THE INTERIOR		2659-A
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOT	······································
	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMEN	ΓΝΑΜΕ
reservoir. Use Form	m for proposals to drill or to deepen or plug back to a different 9–331–C for such proposals.)		NAME Federal
1. oil well	gas 🕅 other	9. WELL NO.	reuerar
2. NAME OF O Estori	PERATOR 1 Producing Corporation	2 10. FIELD OR WILDCA	
3. ADDRESS OF		Antelope Rido	e-Morrow (Undesig.Gas
llth F	loor Vaughn Building		R BLK. AND SURVEY OR
	F WELL (REPORT LOCATION CLEARLY. See space 17		on 22,T23S,R34E
below.) AT SURFACF	:660' FSL & 1830' FWL of	12. COUNTY OR PARI	
	DD. INTERVAL: Section 22	Lea	New Mexico
AT TOTAL D	EPTH:	14. API NO.	
	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR	COTHER DATA	15. ELEVATIONS (SH 3476'	OW DF, KDB, AND WD) GL
REQUEST FOR A	SUBSEQUENT REPORT OF:	5170	
TEST WATER SH			
FRACTURE TREA SHOOT OR ACID		Solic	
REPAIR WELL		(NOTE: Report manifest	+ multiple.completion of zone
PULL OR ALTER		change on Porn	n 9–330.)
MULTIPLE COMF			JUN 7 1982
ABANDON*			
(other) Progr	ess Report of Re-entry	11 C	OIL& GAS
17 DESCRIBE P	PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details	GEOLOGICAL SURVEY
including est	timated date of starting any proposed work. If well is on a true vertical depths for all markers and zones pertine	lirectionally drilled, give	subsurface locations and
4-25-82	9500' circ. up gas. Shut well		
	continued circulating & washing		
	separator, circ. gas off well	. Prep to dri	.11 cement plug.
4-27-82	12,189' drilling cement.		
4-29-82	13,180' drilling cement & sha	le.	
5-1-82	13,139'. Ran 356 joints 5" & 5 at 13,189'. Cemented with 36 Displaced with 290 bbls. Bum	0 sx Class "H"	cement + .5% HF-4.
F 0 00	BOP's		· · ·
5-2-82	WOCU.		Set @ Ft.
Subsurface Safet	ty Valve: Manu. and Type	······································	Jei @ ri.

18. I hereby certify that the foregoing is true and correct

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SIGNED Bac	ky middleton ,	meProduction_Super	DATE
	ACCEPTED FOR RECORD		
1	inis:	space for Federal or State office use)	
APPROVED BY	(ORIG. SGD.) DAVID R.	GLASS	DATE
CONDITIONS OF			
	001 2 0 1902		
	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	1	
	ROSWELL, NEW MEXIC	See Instructions on Reverse Side	

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