

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA NM-0552659-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Patrick Petroleum Corporation

3. ADDRESS OF OPERATOR

219 Mid-America Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' from south line, 1°30' from west line

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Superior-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Antelope Ride Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-23-S, R-34-

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3746 Gr.

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing string - 16" x 10 3/4"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well 8:15 a.m., 12/28/71. Drilled 20" hole to 385'. 16", 65.0#/ft. casing was set at that point and cemented with 450 sax Class C, 2% CaCl₂. Cement did not circulate. Recemented from 87' thru 1" tubing with additional 450 sax Class A. Tested casing to 300 psi. Blowout preventers were installed and drilling was continued with a 13 3/4" hole to 5218'. 10 3/4", 40.5#, 45.5# and 51.0# casing was set at that point and cemented with 325 sax Litewate and 300 sax Class C around the shoe and 1800 sax Litewate and 200 sax Class C through a stage tool at 3995'. Cement circulated to the surface and plug was bumped at 2:35 a.m., 1/11/72. Casing was tested to 2000 psi, Series 1500 preventers were installed, and 9 1/2" hole was commenced at 11:15 a.m., 1/13/72.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

3/3/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 6 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

MAR 7 1970

OIL CONSERVATION COMM.
HOBBES, N. M.