

WRS COMPLETION REPORTREISSUES
PI# 30-T-0004 12/18/86 SEC 22 TWP 23S RGE 34E
30-025-24003-0001 PAGE 1NMEX LEA * 660FSL 1830FWL SEC SE SW
STATE COUNTY FOOTAGE SPOT
CURRY RESOURCES D X D
OPERATOR WELL CLASS INIT FIN2 CURRY FEDERAL
WELL NO. LEASE NAME3476GR ANTELOPE RIDGE
OPER ELEV FIELD POOL AREAAPI 30-025-24003-0001
LEASE TYPE NO. PERMIT OR WELL I.D. NO.04/17/1982 12/15/1986 TAW
SPUD DATE COMP. DATE TYPE TOOL STATUS13500 MORROW CHEROKEE DRLG&DEV 6 RIG SUB 13
PROJ. DEPTH PROJ. FORM CONTRACTORDTD 13500 PB 6840 OTD 13500 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

25 MI SE HALFWAY, NM

WELL IDENTIFICATION/CHANGESOPER NAME CHGD FROM ESTORIL PRODUCING CORP
LSE NAME CHGD FROM CURRIE FEDERAL
FINAL CLASS & STATUS CHGD FROM SUSCASING/LINER DATA

5 1/2 & 5" CSG @ 13189 W/360 SX - PLD TO 9000

PRODUCTION TEST DATAATOKA PERF 12152-12297 GROSS 002
PERF 12152-12154 12161-12162 12172-12174 12177-12183
PERF 12189-12297
ACID 12152-12297 61000GALS
BRPG 12152-12297 DEPTH 10860
NO GAUGE RPTDBONE SPG PERF W/ 1/FT 10629-10758 GROSS 003
PERF 10629-10636 10648-10656 10668-10688 10698-10758
ACID 10629-10758 15000GALS
BRPG 10629-10758 DEPTH 7865
NO GAUGE RPTDCHR CN L PERF W/ 1/FT 7132- 7154 004
PERF 7132- 7154

CONTINUED IC# 300257038882

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CORPORATIONPI-WRS-GET
Form No187

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CURRY RESOURCES D X D
2 CURRY FEDERAL

PRODUCTION TEST DATA

ACID 7132- 7154 2500GALS
CHR CN U PERF W/ 1/FT 6876- 6895 005
PERF 6876- 6895
ACID 6876- 6895 3000GALS .
CHER CYN PERF 6876- 7154 GROSS 006
PERF 6876- 7154
BRPG 6876- 7154 DEPTH 6840
NO GAUGE RPTD
CHER CYN PERF W/ 1/FT 6140- 6160 007
PERF 6140- 6160
BRPG 6140- 6160 DEPTH 7090
CHER CYN PERF W/ 1/FT 7040- 7080 008
PERF 7040- 7080
ACID 7040- 7080 3000GALS
BRPG 7040- 7080 DEPTH 7030
NO GAUGE RPTD
CHER CYN PERF W/ 1/FT 6876- 6895 009
PERF 6876- 6895
ACID 6876- 6895 3000GALS
BRPG 6876- 6895 DEPTH 6840
NO GAUGE RPTD

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS GRL CCL CNL
LOGS TRCR

DRILLING PROGRESS DETAILS

CURRY RESOURCES
BOX 5596
MIDLAND, TX 79701
915-682-4096
OWWO: OLD INFO: FORMERLY PATRICK PETROLEUM
CORP OF MICHIGAN #1 SUPERIOR FEDERAL. ELEV
3476 GR. 16 @ 385 W/500 SX, 10 3/4 @ 5218
W/2625 SX, 7 5/8 @ 11929 W/1500 SX. OTD 13500.

CONTINUED

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CURRY RESOURCES
2 CURRY FEDERAL D X D

DRILLING PROGRESS DETAILS

04/14 COMP 3/19/72. D&A. PROD ZONE:
04/22 LOC/1982/
04/22 13500 TD, DO @ 4504
05/04 13500 TD, DO (TITE HOLE)
05/11 13500 TD (TITE HOLE)
07/26 13500 TD, SUSPENDED OPERATIONS
12/12 DO TO 13189
RAN 5 1/2 & 5" CSG
TRACER SURVEY INDICATED CHANNELING FROM 6130-
6170
12/16 CUT 5 1/2 CSG & PLD TO 9000
13500 TD, PB 6840
COMP 12/15/86, TEMP ABND
REISSUED TO CORRECT LSE NAME & ADD PBD,
PROD CSG, PROD TESTS, LOGS RUN
REPLACEMENT FOR TCT ISSUED 7/31/82

COUNTY	LEA	FIELD	Antelope Ridge	STATE	NM
OPR	ESTORIL PRODUCING CORP.			API	30-025-24003
NO	2	LEASE	Currie Federal	MAP	
	Sec 22, T23S, R34E			CO-ORD	
	660 FSL, 1830 FWL of Sec				7-5-64 NM
	25 mi SE/Halfway			RE SPD 4-17-82	RE CMP 7-26-82
CSC	16-385-500 sx			WELL CLASS: INIT DX FIN SUS LSE. CODE	
	10 3/4-5218-2625 sx			FORMATION	DATUM
	7 5/8-11,929-1500 sx			FORMATION	DATUM
	TD 13,500 (MRRW)			PHD	
SUSPENDED OPERATIONS					

CONTR	Cherokee #6	OPR SELEV	3476 GL	sub-s	13
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F.R. 4-19-82 OWWO
 PD 13,500 WO (Morrow)
 (Orig. Patrick Petroleum Corp. of Michigan, 1
 Superior Federal, D&A 3-19-72, OTD 13,500)

4-22-82 TD 13,500; DO @ 4504
 5-4-82 TD 13,500; DO "Tight"
 5-11-82 TD 13,500; "Tight"
 This well re-entered "Tight"
 7-26-82 TD 13,500; Suspended Operations
 7-31-82 TEMPORARY COMPLETION ISSUED

7-5-64 NM
 IC 30-025-70388-82

COUNTY	IEA	FIELD	Antelope Ridge	STATE	NM	30-025-24003
OPR	PATRICK PETROLEUM CORP. OF MICHIGAN				MAP	
1 Superior - Federal						
Sec 22, T-23-S, R-34-E						
660' FSL, 1830' FWL of Sec						
Spd 12-27-71						
Cmp 3-19-72						
		CLASS		EL		
		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING						
16" at 385' w/500 sx						
10 3/4" at 5218' w/2625 sx						
7 5/8" at 11,929' w/1500 sx						
LOGS EL GR RA IND HC A						
		TD 13,500'				
PLUGGED & ABANDONED						

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CONT. Cactus	PROP DEPTH 13,500'	TYPE RT
DATE		

F.R. 12-21-71; Opr's Elev. 3476' GL, 3495' KB
PD 13,500' RT (Morrow)
Contractor - Cactus

1-4-72	Drlg. 3775'
1-10-72	TD 5218'; Prep run casing
1-17-72	Drlg. 7435'
1-24-72	Drlg. 9460'
2-1-72	Drlg. 11,258' 1m & sh
2-7-72	TD 11,929'; WOC
2-15-72	Drlg. 12,038' 1m & cht
2-21-72	Drlg. 12,294'

BSF 12,225-262', open 2 hrs (5000' WB), IS
after tool closed, rec 5000' slt cond GWS
(Sampler rec 3.4 cu ft gas + 1155 cc's GDSF +
150 cc's cond), 1 hr ISIP 9188#, FE 2380-2530#,
2 hr FSIP 9123#

2-28-72 Drlg. 12,711'
3-6-72 Drlg. 13,057'
3-14-72 Drlg. 13,418'
DST 13,021-271', open 2 hrs (3000' WB),
rec GCWB + 180' GCM + 1130' salt wtr,
1 hr ISIP 8689#, FP 2055-2255#, 2 hr FSIP 8360#
3-20-72 TD 13,500'; Prep P&A
DST 13,280-500', Pkr Failed
DST 13,200-500', Pkr Failed
3-28-72 TD 13,500'; P&A
4-3-72 TD 13,500'; PLUGGED & ABANDONED
LOG TOPS: Delaware 5072', Bone Spring 8580',
Wolfcamp 11,462', Pennsylvanian 11,834',
Atoka 12,100', Morrow 13,044'

4-8-72 COMPLETION REPORTED