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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. <i>NMB-472</i></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator TEXAS PACIFIC OIL CO., INC.</p>	<p>8. Farm or Lease Name <i>Ellis B-20</i></p>	
<p>3. Address of Operator P. O. BOX 4057 MIDLAND, TEXAS 79701</p>	<p>9. Well No. <i>1</i></p>	
<p>4. Location of Well UNIT LETTER <i>H</i> <i>1980</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>20</i> TOWNSHIP <i>23-S</i> RANGE <i>37-E</i> NMPM.</p>	<p>10. Field and Pool, or Wildcat <i>Lanley Mshix 7-1</i></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <i>3371' G.L.</i></p>	<p>12. County <i>Lee</i></p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <i>Re Pressure Survey</i> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>12-30-74</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* *8 5/8" - 240 PSIG. Bleed off water flow (Brine) 2 Bbls per hour Flow Rate*
Cl. 202,000 PPM Sulfates 6,520 ppm. Sample
4 1/2" - 20 PSIG - Gas

* *Submit Plans for workover as soon as possible*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bobby Barnes* TITLE *Sr. Foreman* DATE *1-11-75*

APPROVED BY *Leslie H. Clement* TITLE *Oil* DATE *1-11-75*

CONDITIONS OF APPROVAL, IF ANY: