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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator TEXAS PACIFIC OIL CO., INC.	
Address P. O. Box 1069 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott B-20	Well No. 1	Pool Name, Including Formation Langlie Mattix 7-Rvrs. Queen	Kind of Lease State, Federal or Fee Federal	Lease No. NM 1410
Location				
Unit Letter H	1980 Feet From The North Line and 660 Feet From The East			
Line of Section 20	Township 22-S	Range 37-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 1650 - Tulsa, Okla.	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 20
	Twp. 22	Rge. 37
	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-12-72	Date Compl. Ready to Prod. 2-1-72	Total Depth 3807	P.B.T.D. 3764					
Elevations (DF, RKB, RT, GR, etc.) 3370.1' GR	Name of Producing Formation 7-Rivers Queen	Top Oil/ XX Pay 3477	Tubing Depth 3422					
Perforations 3477-89-91-96-3508-09-14-39-56-63-64-69-70-94-3609-27'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11	8-5/8	360	200					
7-7/8	4-1/2	3807	350					
	2-3/8	3422						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-1-72	Date of Test 2-6-72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr	Tubing Pressure 304	Casing Pressure	Choke Size
Actual Prod. During Test 57	Oil - Bbls. 57	Water - Bbls. 0	Gas - MCF 135

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CR Dilling (Signature)
Area Production Foreman

(Title)

2-7-72

OIL CONSERVATION COMMISSION
APPROVED 1972, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or non-completed wells.

DEVIATION RECORD

<u>Footage</u>	<u>Slope</u>	<u>Footage</u>	<u>Slope</u>
360	1/4	2629	2
850	1/2	3165	1
1196	3/4	3450	3/4
1690	1	3800	1/2
2195	1-1/4		

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC.

C. R. Tilley
C. R. Tilley
Area Production Foreman

Subscribed and sworn to before me this 7th day of February, 1972.

Melba L. Seago
Melba L. Seago
Notary Public
Lea County, New Mexico

My commission expires January 30, 19 75.

RECEIVED

FEB 14 1972

OIL CONSERVATION COMM.
HOBBES, N. M.