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| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **Anadarko Production Company**  
Address **Box 247, Hobbs, New Mexico 88240**  
Reasons for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change in ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |                   |  |                          |           |
|---|-------------------|--|--------------------------|-----------|
| Lease Name <b>Langlie Mattix</b>  | Well No. <b>4</b> | Pool Name, including Formation <b>Langlie Mattix-Queen</b> | Kind of Lease <b>Fee</b> | Lease No. |
| Location<br>Unit <b>Penrose Sand Unit</b> Feet From The <b>115</b> Line and <b>22</b> Feet From The <b>22</b><br>Line <b>22</b> Section <b>22</b> Township <b>22S</b> Range <b>37E</b> , NMPM, County |                   |  |                          |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |                |                 |                 |                                       |                     |
|---|---|----------------|-----------------|-----------------|---------------------------------------|---------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><b>Shell Pipe Line Company</b>    | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 1165, Eunice, New Mexico 88231</b> |                |                 |                 |                                       |                     |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>Skelly Oil Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 372, Eunice, New Mexico 88231</b>  |                |                 |                 |                                       |                     |
| If well produces oil or liquids, give location of tanks.  | Unit <b>L</b>   | Sec. <b>22</b> | Twp. <b>22S</b> | Rge. <b>37E</b> | Is gas actually connected? <b>Yes</b> | When <b>8-21-70</b> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |  |                                 |  |          |   |  |  |
|--|--|---------------------------------|--|----------|---|--|--|
| Designate Type of Completion - (X)   | Oil Well <input checked="" type="checkbox"/> | Gas Well                        | New Well <input checked="" type="checkbox"/> | Workover | Deepen                                    | EFFECTIVE JANUARY 31, 1977<br>SKELLY OIL COMPANY MERGED<br>INTO GETTY OIL COMPANY. |  |
| Date Spudded<br><b>2-5-72</b>  | Date Compl. Ready to Prod.<br><b>2-16-72</b> | Total Depth<br><b>3710'</b>     | P.B.T.D.<br><b>3674'</b>                     |          |   |  |  |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>3365' GL-3377' RKB</b>                        | Name of Producing Formation<br><b>Queen</b>  | Top Oil/Gas Pay<br><b>3480'</b> | Tubing Depth<br><b>3576'</b>                 |          |   |  |  |
| Perforations<br><b>3480-90', 3504-24', 3548'-54', 3558'-64', 3577'-84', 3596-3601'</b> |  |                                 | Depth Casing Shoe<br><b>3614'-16' 3710'</b>  |          |   |  |  |
| TUBING, CASING, AND CEMENTING RECORD   |  |                                 |  |          |   |  |  |
| HOLE SIZE<br><b>12 1/4"</b>  | CASING & TUBING SIZE<br><b>8-5/8" 24#</b>    |                                 | DEPTH SET<br><b>330'</b>                     |          | SACKS CEMENT<br><b>250 sks-circulated</b> |  |  |
| <b>7-7/8"</b>  | <b>5 1/2" 14#</b>                            |                                 | <b>3710'</b>                                 |          | <b>275 sks</b>                            |  |  |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                                |  |                          |
|---|--------------------------------|--|--------------------------|
| Date First New Oil Run To Tanks<br><b>2-19-72</b> | Date of Test<br><b>2-22-72</b> | Producing Method (Flow, pump, gas lift, etc.)<br><b>Pump</b> |                          |
| Length of Test<br><b>24 hrs.</b>                  | Tubing Pressure<br><b>-</b>    | Casing Pressure<br><b>-</b>                                  | Choke Size<br><b>-</b>   |
| Actual Prod. During Test<br><b>114 bbls</b>       | Oil - Bbls.<br><b>94</b>       | Water - Bbls.<br><b>20</b>                                   | Gas - MCF<br><b>83.7</b> |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

(Title)

OIL CONSERVATION COMMISSION

APPROVED **FEB 28 1972**, 19  
BY **[Signature]**  
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

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FEB 20 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.