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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Penrose Sand Unit
3. Address of Operator Box 247 Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3365' GL - 3377' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Cactus Drilling Co. Rig # 59 2-5-72.
- Spudded 12 1/4" hole at 12 noon 2-5-72.
- Drilled 330' 12 1/4" hole.
- Ran 12 jts. (314') 8-5/8" 24# K-55 casing. Set at 330'
- Cemented using 250 sacks C1 "C" Cement with 2% Cacl. circulated 75 sacks to pit. Plug down at 6:00 PM 2-5-72.
- After 24 hrs. pressure tested casing to 1000# for 30 minutes without loss of pressure.
- Drilling ahead with a 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. F. Nelson TITLE Dist. Superintendent DATE 2-21-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 28 1972
CONDITIONS OF APPROVAL, IF ANY:

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FEB 21 1972

OIL CONSERVATION COMM.
HOODS, N. M.

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FEB 21 1972
OIL CONSERVATION COMM.