1	NO. OF COPIES RECEIVED				
	DISTRIBUTION				
Ī	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE				
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	Address Box 440				
	Reason(s) for filing (Check proper box				
	New Well				
	Recompletion				

NO. OF COPIES RECEIVED			
DISTRIBUTION	-W MEXICO OIL 6	ONSERVATION COMMISSIC	Form C-104
			Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GAS	5
LAND OFFICE			
OIL			
TRANSPORTER GAS			
	 		
OPERATOR			
PRORATION OFFICE			
Operator	01/1/1		
Contenental	Oil Company		
Address		Cullo	
Box 460	Italia has M	Vexico 88240	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New We'll	Change in Transporter of:		
	Oil Dry Ga	15	
Recompletion		一一	
Change in Ownership	Casinghead Gas Conder	nsute	
If change of ownership give name	·		
and address of previous owner			
II. DESCRIPTION OF WELL AN	DIFASE		
Lease, Name	Well No. Pool Name, Including F	formation Kind of Lease	Na () CC 715 Lease No.
10 H B-10	· · · · · · · · · · · · · · · · · · ·	Thorn Queen State, Federal o	NM-0557156
Clark D-20	A Kanglu / Kill	/ Note grace, V	
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Unit Letter 6;_	480 Feet From The North Lin	ne and 1980 Feet From The	e
o.iii Better			
Line of Section	Township 225 Range	37E, NMPM, Ser	County
Time of Section 32 0			
	DEED OF OU AND NATURAL CA	18	
Mame of Authorized Transporter of the	ORTER OF OIL AND NATURAL GA	Address (Give address to which approved	d copy of this form is to be sent)
Mame of Authorized Transporter of	on Si contendate		
Jexa New Mexico	Cexclin	Box 1510, Melland Sy Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	1	a copy of this joint to to be settly
Will Pil Con	At here.	Box 1135, Eunice hen	, Mexicle
)	Unit Sec. Twp. Rge.	Is gas actually connected? When	.14
If well produces oil or liquids,	G(20) 22 37	Mes	N'I
Laive location of tanks.			
give location of tanks.			CHANTIARY 31 1977.
If this production is commingled		give commingling order number:	CITVE JANUARY 31, 1977,
	with that from any other lease or pool,	give commingling order number:	CITVE JANUARY 31, 1977, LY OIL COMPANY MERGED Mily Back Same Res y Dill, Bes'v.
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

