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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										9. Well No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										10. Field and Pool, or Wildcat	
2. Name of Operator										11. Field and Pool, or Wildcat	
3. Address of Operator										12. County	
4. Location of Well										13. County	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1200</u> FEET FROM										14. County	
THE <u>West</u> LINE OF SEC <u>11</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM										15. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
<u>3-24-72</u>		<u>4-11-72</u>		<u>4-29-72</u>		<u>3349 RT</u>		<u>3336</u>			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools			
<u>6475</u>		<u>6411</u>				<u>0-6475</u>		25. Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name										26. Was Directional Survey Made	
<u>Drinkard 6210-6377</u>										<u>0</u>	
26. Type Electric and Other Logs Run										27. Was Well Cored	
<u>Gamma-Neutron</u>										<u>0</u>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>8 5/8</u>		<u>28</u>		<u>1061</u>		<u>12</u>		<u>600</u>		<u>one</u>	
<u>5 1/2</u>		<u>14-17</u>		<u>6475</u>		<u>7 7/8</u>		<u>200</u>		<u>"</u>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET		SIZE		DEPTH SET		PACKER SET	
<u>2"</u>		<u>6180</u>		<u>6180</u>							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<u>6429-64</u> 5 holes						DEPTH INTERVAL					
<u>6210-6377</u> 11 holes						AMOUNT AND KIND MATERIAL USED					
						<u>6429-64</u> 1000 gals. acid Squeezed 100 sq.					
						<u>6210-6377</u> 4000 gals. acid.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
<u>4-29-72</u>		<u>Flowing</u>						<u>Prod.</u>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
<u>4-30-72</u>		<u>8</u>		<u>2 1/2"</u>		<u>6</u>		<u>2</u>		<u>247</u>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
<u>240</u>		<u>Plkr.</u>		<u>6</u>		<u>711</u>		<u>0</u>		<u>0</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
<u>vented</u>										<u>R.L. Kennedy</u>	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>H. G. Freedman</u>				TITLE <u>Prod. Eng.</u>				DATE <u>5-1-72</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>950</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1250</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2300</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2890</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3120</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3535</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3815</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5030</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5470</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5970</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6220</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	gravel, red beds				
950	1250	300	anhydrite				
1250	2300	1050	anhydrite, salt				
2300	3120	820	anhydrite, lime and sand				
3120	3535	415	lime				
3535	3588	53	sand				
3588	4111	523	lime				
4111	5020	919	lime and dolomite				
5020	5640	620	lime and shale				
5640	5970	330	lime and dolo				
5970	6060	90	sand				
6060	6475	415	dolo. T.D.				

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OIL CONSERVATION BOARD
HOUSTON, TEXAS