NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	l F	Form C-101 / Revised 1-1-65	1 1
SANTA FE				5A. Indicate Typ	n of Lease
FILE			1	STATE	FEE
U.S.G.S.			ļ	5. State Oil & Go	
LAND OFFICE			-	.5. Sidle Off & Go	IS LEADE NO.
OPERATOR			ļ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mmm
APPLICATION I	FOR PERMIT TO DRILL, DEEPEN	N, OR PLUG BACK		7. Unit Agreemer	
1a. Type of Work				7. Unit Agreemen	n Nume
DRILL	DEEPEN	PLUG	васк 🗍		
b. Type of Well				8. Farm or Lease	Name
OIL GAS WELL	OTHER	SINGLE MUI	ZONE	: arks	
2. Name of Operator				9. Well No.	
Solfson 051 Coupse	1 <b>y</b>			7	
3. Address of Operator				10. Field and Pa	ool, or Wildcat
3206 Republic Sat	oral Cank Tower Dalles,	ି ଙ <i>ିଳ</i> <b>ଖ</b>		Brinkard	*********
4. Location of Well	LOCATED	FERT FROM THE	LINE		
1900	E LINE OF SEC.	TWP. 22-0 RGE. 31		7///////	MMMMM
				12. County	
())))))))))))))))))))))))))))))))))))				<sup>™</sup> .€:₿.	
************	********	N istriction and the	19A. Formatio	n 20	, Rotary or C.T.
AIIIIIIIIIIIIIIIIIIIIIIII		N -500	D <b>r</b> itten		tally
21. Elevations (Show whether DF, R)	T, etc.) 21A. Kind & Status Plug. Bond	i 218. Drilling Contractor		22. Approx. D	ate Work will start
3312 3	552/12 Strevelers	1 tr 0 1		Trans 2	L.197?
23.					

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	* 5/8	28	12:0	500	Jak 13
<del>77/8</del>	52	14-15.5	.900	250	5500

\$ 1/3

to s Sector and some

**3**. F

6-22-72-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. plete to the best of my knowledge and belief. ----

Signed		3°C <sup>2</sup> • 3°•		3-18-72
(This space for Space Use)		EVPERVISION DI	STRICT 4	MAR 22 1972
CONDITIONS OF APPROVAL, IF ANY:	_ 11166.			

## RELENTED

MAR 2 1 272 OIL CONSERVATOR COMM. HOBEL N. M.





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## NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must	he from	the c	 houndaties	of	the	Section.
		une v	DO DEVIDENTE E	· · ·		00000

		All distances must be	from the outer b	oundaties of t	he Section.		
Operator			Lease	246			Well No. 7
	NOIL CO.	77	FAI Hange		County		
Curr Dates	tion 14	Township 22 SOUTH		EAST	( Junty	LEA	
Actual Footage Location	of Well:						
1980 te	et from the S	OUTH line on	d 1980	feet	tiom the Wi	EST	line
Ground Level Elev.	Producing For	nation	Porl			D	edicated Acreag <b>e:</b>
3342	Drinka	rd	Drink	ard			LO Acres
2. If more than interest and re	one lease is oyalty).		ell, outiine ea	ich and ider	ntify the owne	rship the	reof (both as to working
dated by comm Yes If answer is ' this form if ne No allowable v	nunitization, u ] No If ar 'no,'' list the cessary.) will be assigned	nitization, force-poo swer is "yes," type owners and tract de  ed to the well until a	oling. etc? • of consolidat scriptions whi all interests h	tion ich h <b>a</b> ve ac ave been c	tually been co onsolidated (1	onsolidate	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
NOTE Location	10 0.1 20.	VER THAN GULF OI				hereby cer ained herei est of my b HeGe Sition Prod. mpany Walfs	CERTIFICATION tify that the information con- n is true and complete to the knowledge and belief. <b>Freedman</b> Engr. son OilCo.
<b></b> 1980'		HE PAO	5TATE O 576 2 M MEXA	STUD SURVEYOR	s n u j k Dat Rec	hown on th otes of ac nder my su s true and nowledge c MARCH Jistered Fir Vor Land S	16, 1972 fessiona: Engineer
0 330 660 '90	1320 1650 198	0 2310 2640 20	000 1500	1000 80		tificate No	676