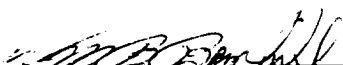


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. B229

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Name of Lease Name Gulf-State	
2. Name of Operator Sol West III						9. Well No. Two	
3. Address of Operator 3101 Fort Blvd., El Paso, Texas 79930						10. Field and Pool, or Wildcat Jal Mat	
4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM East LINE OF SEC. 21 TWP. 23S RGE. 36E N.M.P.M.						11. County Lea	
15. Date Spudded 5/3/72		16. Date T.D. Reached 5/7/72		17. Date Compl. (Ready to Prod.) June 28th 1972		18. Elevations (DF, RKB, RT, GR, etc.) 3454 DF	
19. Elev. Casinghead 3445		20. Total Depth 3446		21. Plug Back T.D. 3346		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 3325-3339 Seven Rivers		25. Was Directional Survey Made Required		26. Type Electric and Other Logs Run Gamma Ray-Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB./FT.		Depth Set		Hole Size	
8 5/8 OD		20#		1407		12 1/4	
4 1/2 OD		9.5#		3445		7 7/8	
Cementing Record		Amount Pulled		Attachment No. 11			
600 sacks				350 sacks - see			
29. LINER RECORD		30. TUBING RECORD					
Size		Top		Bottom		Sacks Cement	
2"						3255	
Depth Set		Packer Set					
3193							
31. Perforation Record (Interval, size and number) See Attachment No. 11				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval				Amount and Kind Material Used			
3364-3372				2000 gal 15% MCA			
3352-3355				1000 gal 15% MCA			
3325-3339				1000 gal 7 1/2% MCA			
33. PRODUCTION							
Date First Production June 29, 1972		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Waiting Gas connection	
Date of Test June 30, 1972		Hours Tested 24		Choke Size 3/4		Prod'n. For Test Period 54.40	
Flow Tubing Press. 100 psig		Casing Pressure pkc		Calculated 24-Hour Rate 54.40		Gas - MCF 671	
Water - Bbl. 121.36		Oil - Bbl. 54.40		Gas - MCF 671		Water - Bbl. 121.36	
Oil Gravity - API (Corr.) 33°		Gas - Oil Ratio					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Negotiating Connection						Test Witnessed By Clarence Armstrong	
35. List of Attachments Attachment No. 1 Deviation Surveys Attachment No. 2 Perforating and cementing Record.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		TITLE Agent		DATE July 10, 1972			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand & Red Eeds				
350	2960	2610	Salt & Anhy				
2960	3120	160	Brn Dolo				
3120	3350	130	Brn Dolo and sand				
3350	3346	116	Brn Dolo				