DISTRIBUTION	-			
SANTA FE		L CONSERVATION COMMISSION	Form C-104 Supersedes Old	C 104 4 C 1
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	LGAS	
LAND OFFICE				
TRANSPORTER OIL				
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PRORATION OFFICE	-			
Operator Operator				•
Sol West III				
Address	Services The Don 74	2 Wohle New Merrice CC	210	· · · · · · · · · · · · · · · · · · ·
		53, Hobbs, New Mexico 88		
Reason(s) for fing (Check proper box	Change in Transporter of:	Other (Please explain)	STATISTICS NORT 181	٩
Recompletion			7/1/12	
Change in Ownership		ndensate	STATAON TO R-4070)
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If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEACE			
Lease Name	Well No. Pool Name, Includin	Formation Kind of L	ease	Lease No.
Gulf Cookie State	2 Jalmat	State, Fe	deral or Fee State	B -22 9
Location			·	
Unit Letter H 231	.0Feet From TheNorth	Line and Feet Fr	om The	
Line of Section 21 To	wnship 23 S Range	36 E , _{NMPM} , Le	a	County
DESIGNATION OF TRANSPOR		040		
		•	proved copy of this form is to	be sent/
	Unit Sec. Twp. Rge.		When	
If well produces oil or liquids, give location of tanks.				
give location of tanks. If this production is commingled wi	G&H 21 235 30	is gas actually connected?		
give location of tanks. If this production is commingled wi COMPLETION DATA	G&H 21 23S 36 th that from any other lease or po Oi. Weli Gas Wei	Is gas actually connected? NO pol, give commingling order number: New Well Workover Deepen	Wher.	
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I hereby certify that the rules and regulations of the Oil Conserginate Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and $5 e^{i\pi/2}$

(Signature)
(Signature)
Agent
(Title) 7/5/72
(Date)

OIL	CONSERVATION COMMISS	ION
APPROVED	JUL 6 1972	_ , 19
	Orig. Signed by	
BY	John Runyan	
	Geologist	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



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