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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Cossatot "C"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
John H. Hendrix

3. Address of Operator
403 Wall Towers West Midland, Texas 79701

4. Location of Well
UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 22 S RANGE 37 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3308 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

1. Leatherwood Drilling Company ~~spudded~~ 8:30 PM on May 1, 1972.
2. Drilled 11" hole to 1140'.
3. Ran 4 jts. 24# J-55 and 24 jts. of 20# MU-46 8 5/8" surface casing (1146') set @ 1140' KB.
4. Cemented W/225 sacks class H containing 2% gel & 2% salt and 175 sacks class H containing 2% salt. Circulated approximately 40 sacks to pits. Plug down @ 3:30 AM on May 3, 1972
5. Waited on cement for 18 hours. Pressure tested casing to 1000# for 30 minutes. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula Pendleton TITLE Accountant DATE May 16, 1972

APPROVED BY Joe D. Ramey DATE MAY 19 1972
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY: