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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cossatot "C"
3. Address of Operator 403 Wall Towers West Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Drinkard-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3327 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial Work Commenced on 7-17-72

1. Rigged up service unit, pulled tubing and packer, set retrievable plug at 6550' and spotted 400 gallons 15% acid.
2. Perforated the intervals 6225', 6243', 6256', 6266', 6307', 6320', 6337', 6351', 6382', 6398', 6406' with 11 jets.
3. Ran tubing and packer and acidized using 4000 gallons acid.
4. Pulled tubing, packer and retrievable plug.
5. Fractured interval 6225' to 6909' through 22 holes using 40,000 gallons gelled lease crude and 60,000 # sand.
6. Swab to test well.
7. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula Pendleton TITLE Accountant DATE July 24, 1972

APPROVED BY John Runyan TITLE Geologist DATE JUL 27 1972
CONDITIONS OF APPROVAL, IF ANY: