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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator JOHN H. HENDRIX | | 8. Farm or Lease Name Cossatot "C" |
| 3. Address of Operator 403 Wall Towers West Midland, Texas 79701 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22 S RANGE 37 E NMPM. | | 10. Field and Pool, or Wildcat Drinkard-Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3327 DF | | 12. County Lea |

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|--|---|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up service unit, pull tubing and packer, set retrievable plug at 6550' and spot 400 gallon 15 % acid.
2. Perforate the interval 6225' to 6406' with 11 jets.
3. Run tubing and packer and acidize using 3000 gallons acid.
4. Pull tubing, packer and retrievable plug.
5. Fracture interval 6225' to 6909' through 22 holes using 40,000 gallons gelled lease crude and 60,000 # sand.
6. Swab to test well.

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|--|--------------------|---------------------------|---------------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNED <u>John H. Hendrix</u> | TITLE <u>Owner</u> | DATE <u>July 11, 1972</u> | |
| APPROVED BY <u>John Runyan</u> Geologist | | TITLE _____ | DATE <u>July 11, 1972</u> |
| CONDITIONS OF APPROVAL, IF ANY | | | |