SANTA FE	REQUES	T FOR ALLOWABLE AND	rorm C-104 Supersedes Old C-104 and C Effective 1-1-65
J.S.G.S.	AUT RIZATION TO TR	RANSPORT OIL AND NAICRA	AL GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			·····
JOHN H. HENDRIX			
Address			
403 Wall Towers West	Midland, Texas 797	01	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		ONE OVER NOT BE
		Jas [] ·	and the second
Change in Ownership	Casinghead Gas Cond	lensate State Market	CEN TO R-4070
If change of ownership give name	<del>2</del>		
and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name	Well No. Fool Name, Including	Formation Kind of L	ease Lease No
Cossatot "C"	2 Drinkard-Drin	nkard State, Fe	deral or Fee Fee
Location			
Unit Letter I . 16	50 Feet From The South L	ine and 990 Feet Fr	om The East
· · · · · · · · · · · · · · · · · · ·		reet Fr	
Line of Section 24	Township 22 South Range 3	37 East , NMPM, L	ea County
	RTER OF OIL AND NATURAL G	45	
Name of Authorized Transporter of		Address (Give address to which ap	pproved copy of this form is to be sent)
The Permian Corporati			TON, TEXAS
	Casinghead Gas 📄 🛛 or Dry Gas 🏋	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas C		EL PASO, TEXAS	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	G 24 22S 37E	No	
If this production is commingled	with that from any other lease or pool	, give commingling order number:	Not commingled
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
			J J 6
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-23-72	7-1-72	7012	6971
Elevations (DF, RKB, RT, GR, etc.		Top Cil/Gas Pay	Tubing Depth
3327 DF	Drinkard	6609	6408
Perforations	1 (00) (00) (700 (771		Depth Casing Shoe
6909, 6895, 6869, 685	1, 6836, 6806, 6783, 6771		6972
		D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	0 5/011	1131'	400
	8 5/8"	( <b>a</b> = <b>a</b> !	
7 7/8"	5 ½"	69721	525
		6972 ' 6408'	525
7 7/8"	5 ½" 2 3/8"	6408'	
7 7/8" TEST DATA AND REQUEST	5 ½" 2 3/8" FOR ALLOWABLE (Test must be d	6408 <sup>1</sup> after recovery of total volume of load	
7 7/8" TEST DATA AND REQUEST OIL WELL	5 12" 2 3/8" FOR ALLOWABLE (Test must be able for this d	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allo
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	5 1/211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test	6408 <sup>1</sup> after recovery of total volume of load ( epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allo
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72	5 1/211 2 3/811 FOR ALLOWABLE (Test must be a able for this d Date of Test 7-2-72	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing	oil and must be equal to or exceed top allo s lift, etc.)
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 7-1-72 Length of Test	5 1211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	oil and must be equal to or exceed top allo s lift, etc.) Choke Size
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours	5 1211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110#	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer	oil and must be equal to or exceed top allo s lift, etc.) Choke Size 40/6411
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test	5 1211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110 <sup>4</sup> / <sub>1</sub> Oil-Bbls.	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbis.	choke Size 40/64 <sup>11</sup> Gas-MCF
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours	5 1211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110#	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer	oil and must be equal to or exceed top allo s lift, etc.) Choke Size 40/6411
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test 15	5 1211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110 <sup>4</sup> / <sub>1</sub> Oil-Bbla.	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbis.	choke Size 40/64 <sup>11</sup> Gas-MCF
7 7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test 15 GAS WELL	5 1/211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110// Oil-Bbls. 5	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbls. 10	coil and must be equal to or exceed top allo s lift, etc.) Choke Size 40/64" Gas-MCF 510
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test 15	5 1211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110 <sup>4</sup> / <sub>1</sub> Oil-Bbla.	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbis.	choke Size 40/64 <sup>11</sup> Gab-MCF
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test 15 GAS WELL Actual Prod. Test-MCF/D	5 1/2   2 3/8   FOR ALLOWABLE (Test must be able for this defendence)   Date of Test 7-2-72   Tubing Pressure 110%   Oil-Bble. 5   Length of Test	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbis. 10 Bbis. Condensate/MMCF	choke Size 40/64 <sup>11</sup> Gas - MCF 510 Gravity of Condensate
7 7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test 15 GAS WELL	5 1/211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110// Oil-Bbls. 5	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbls. 10	coil and must be equal to or exceed top allo s lift, etc.) Choke Size 40/64" Gas-MCF 510
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test 15 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	5 1/211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110// Oil-Bbls. 5 Length of Test Tubing Pressure (Shut-in)	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbls. 10 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	choke Size Gravity of Condensate Choke Size
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-1-72 Length of Test 24 hours Actual Prod. During Test 15 GAS WELL Actual Prod. Test-MCF/D	5 1/211 2 3/811 FOR ALLOWABLE (Test must be able for this d Date of Test 7-2-72 Tubing Pressure 110// Oil-Bbls. 5 Length of Test Tubing Pressure (Shut-in)	6408 <sup>1</sup> after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbis. 10 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER)	choke Size Choke Size 40/64 <sup>11</sup> Gas - MCF 510 Gravity of Condensate Choke Size VATION COMMISSION
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