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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name COSSATOT "C"	
2. Name of Operator JOHN H. HENDRIX		9. Well No. 2	
3. Address of Operator 403 Wall Towers West Midland, Texas 79701		10. Field and Pool, or Wildcat Drinkard-Drinkard	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>22 S</u> RGE. <u>37 E</u> NMPM		12. County <u>Lea</u>	
15. Date Spudded 5-23-72	16. Date T.D. Reached 6-9-72	17. Date Compl. (Ready to Prod.) 7-1-72	18. Elevations (DF, RKB, RT, GR, etc.) 3327 DF
19. Elev. Casinghead 3315			
20. Total Depth 7012	21. Plug Back T.D. 6971	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name 6609-6909 Drinkard			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sidewall Neutron, Caliper & Dual Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20 & 24	1131	12 1/2
5 1/2	15.5 & 17	6972	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
400		None	
525		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	6532	6408	
31. Perforation Record (Interval, size and number) 1 3/8" jet per interval @ 6909, 6895, 6869, 6851, 6836, 6808, 6783, 6771, 6762, 6739 & 6609.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6609-6909		6000 gallons 15 % LSTNE	
33. PRODUCTION			
Date First Production 7-1-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-in			
Date of Test 7-2-72	Hours Tested 24	Choke Size 40/64	Prod'n. For Test Period 5
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5	510	10	102,000
Flow Tubing Press. 110	Casing Pressure Packer	Calculated 24-Hour Rate 5	Oil Gravity - API (Corr.) 40
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By A. E. Kenyon
35. List of Attachments Temperature Survey, Deviation Survey & Electric Logs(2)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John H. Hendrix</u>		TITLE <u>Owner</u> DATE <u>July 3, 1972</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1124	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1212	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2363	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2508	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2770	T. Devonian	T. Menefee	T. Madison
T. Queen	3322	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3651	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3850	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5036	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry	5470	T. Gr. Wash	T. Morrison	T.
T. Tubb	5932	T. Granite	T. Todilto	T.
T. Drinkard	6213	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1124	1124	redbeds & sand				
1124	1212	88	anhydrite				
1212	2363	1151	salt				
2363	2508	145	dolomite				
2508	2770	262	sand, shale & dolomite				
2770	3651	881	sand, shale & dolomite				
3651	3850	199	dolomite & anhydrite				
3850	5036	1186	dolomite, chert & anhydrite				
5036	5932	896	dolomite & anhydrite				
5932	6213	281	sand & dolomite				
6213	7012	799	shale, dolomite & anhydrite				

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OIL CONSERVATION COMM.  
ALBUQUERQUE, N.M.