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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John H Hendrix		8. Farm or Lease Name Cossatot "C"
3. Address of Operator 403 Wall Towers West Midland Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East+ LINE, SECTION 24 TOWNSHIP 22 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3315 G L		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Leatherwood Drilling Company spudded @ 11:45 PM on May 23, 1972.
2. Drilled 11" hole to 1138".
3. Ran 4 joints 24# K-55 and 25 joints of 20# MU-46 8-5/8" surface casing set @ 1131' KB.
4. Cemented w/225 sacks Class H containing 2% gel & 2% salt and 175 sacks Class H containing 2% salt. Circulated approximately 55 sacks to pits.
5. Plug down @ 11:55 PM on May 24, 1972. WOC 18 hours, pressure tested casing to 1000# for 30 minutes, tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula Benditen TITLE Accountant DATE May 26, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAY 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1972

OIL CONSERVATION COMM.  
HOUSTON, TEX.