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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Anadarko Production Company  
Address  
P. O. Box 247, Hobbs, NM 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Metex Supply "A"	Well No. 1	Pool Name, Including Formation Langlie Mattix - Queen	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line of Section 35 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> SKelly Oil Company	Address (Give address to which approved copy of this form is to be sent) 11111 10th St, Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 30	Twp. 22S	Rge. 37E	Is gas actually connected? yes	When 12-11-72

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977,

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Re-entry Drilling
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED DEC 11 1972, 19  
BY Joe D. Ramey  
TITLE Dist. I. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Area Supervisor

(Signature)

(Title)

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HOBBS, N. M.

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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>MeTex Supply "A"</b>	
2. Name of Operator <b>Anadarko Production Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 247, Hobbs, New Mexico 88240</b>		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM		12. County <b>Lea</b>	
THE <b>West</b> LINE OF SEC. <b>35</b> TWP. <b>22S</b> RGE. <b>37E</b> NMPM		18. Elevations (DF, RKB, RT, GR, etc.) <b>RKB 3329'</b>	
15. Date Spudded <b>6-19-72</b>	16. Date T.D. Reached <b>6-24-72</b>	17. Date Compl. (Ready to Prod.) <b>7-5-72</b>	19. Elev. Casinghead <b>3319' GL</b>
20. Total Depth <b>3740'</b>	21. Plug Back T.D. <b>3702'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>0-3740'</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3556' - 3658' Queen</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Gamma Ray-Acousti log</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8"</b>	<b>24#</b>	<b>355'</b>	<b>12 1/2"</b>
<b>5 1/2"</b>	<b>14#</b>	<b>3740'</b>	<b>7-7/8"</b>
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
<b>None</b>		<b>2-3/8"</b>	<b>3540'</b>
31. Perforation Record (Interval, size and number) <b>3556'-3658' 39 holes w/4" dia.</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>3556'-3658'</b> AMOUNT AND KIND MATERIAL USED <b>1000 gal 15% reg. HCL, 60,000 gal. gelled 9# brine, 110,000# sand, 6,200# rock salt.</b>	
33. PRODUCTION			
Date First Production <b>7-8-72</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>
Date of Test <b>7-8-82</b>	Hours Tested <b>24</b>	Choke Size <b>32/64</b>	Prod'n. For Test Period <b>115</b>
Flow Tubing Press. <b>25#</b>	Casing Pressure <b>100#</b>	Calculated 24-Hour Rate <b>115</b>	Oil - Bbl. <b>115</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented pending gas pipeline connection</b>		Gas - MCF <b>115</b>	Water - Bbl. <b>174</b>
35. List of Attachments <b>Gamma ray-Acoustilog &amp; inclination survey</b>		Oil Gravity - API (Corr.) <b>37.40</b>	Test Witnessed By <b>Herb Henderson</b>
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>M. J. Milam</b>		TITLE <b>Area Supervisor</b>	
		DATE <b>7-10-72</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <b>1160'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1250'</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2490'</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2645'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>2847'</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3420'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355'	355'	Calich, sand, & red beds				
355'	1160'	805'	Red beds & anhydrite				
1160'	1250'	90'	Anhydrite				
1250'	2490'	1240'	Salt & Anhydrite				
2490'	3420'	930'	Anhydrite & lime				
3420'	3740'	320'	Dolomite w/sand stringers				

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