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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Anadarko Production Company		
Address P. O. Box 247, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11/1/72 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change in ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name MeTex Supply "A"	Well No. 1	Pool Name, Including Formation Langlie Mattix	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line Section 35 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135, Eunice, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35	Twp. 22S	Rge. 37E
Is gas actually connected? <input type="checkbox"/> When No-Pending pipeline connections				

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-19-72	Date Compl. Ready to Prod. 7-5-72		Total Depth 3740'		P.B.T.D. 3702'			
Elevations (DF, RKB, RT, GR, etc.) 3319'GL - 3329'RKB	Name of Producing Formation Queen		Top Oil/Gas Pay 3556'		Tubing Depth 3540'			
Perforations 3556' - 3658'					Depth Casing Shoe 3740'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8-5/8" - 24#		355'		250 sks-circulated			
7-7/8"	5 1/2" - 14#		3740'		560 sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-8-72	Date of Test 7-8-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 25#	Casing Pressure 100#	Choke Size 32/64
Actual Prod. During Test 289 bbls.	Oil - Bbls. 115 bbls.	Water - Bbls. 174 bbls	Gas - MCF 115

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor
(Signature)
Area Supervisor
(Title)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-

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JUL 15 1972

02 CONSTITUTION COMM.
HALL, R. E.