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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name MeTex Supply "A"
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langleie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) GL3319'-RKB 3329'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Cactus rig # 54 6-19-72.
- Spudded 12 $\frac{1}{4}$ " hole @ 1:30 PM 6-19-72
- Drilled 355' 12 $\frac{1}{4}$ " hole.
- Ran 8 jts.-347' 8-5/8" OD 8R 24# H-40 csg. Set @ 355'.
- Cemented using 250 sks cl "C" cmt w/2% Cacl. circulated 50 sks to surface. Plug down @ 5:45 PM 6-19-72. SI-WOC.
- After 24 hrs. pressure tested csg to 800# for 30 min. without loss of pressure.
- Drilling ahead w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE Area Supervisor	DATE 7-10-72
APPROVED BY <u>[Signature]</u>	TITLE <u> </u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY:		

JUL 13 1972

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WASH. D. C.

JUL 15 1966

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