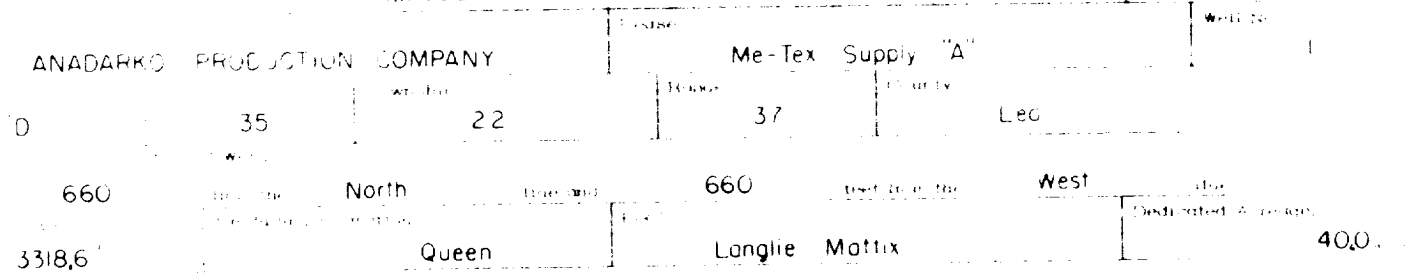


NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Approved
1937

All distances must be from the outer boundaries of the Section.



Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

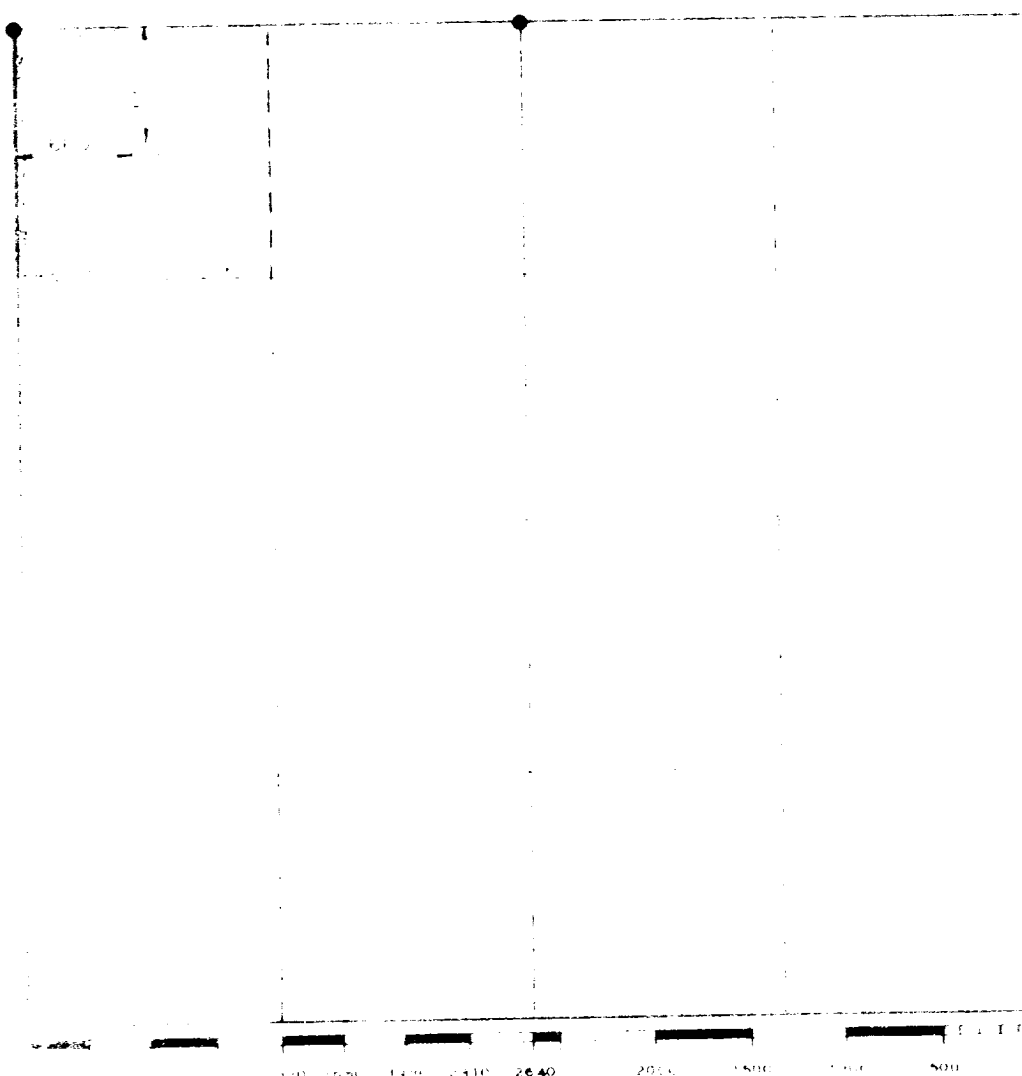
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to well and acreage and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc.?

Answer: No. If answer is "yes," type of consolidation.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. If so, reverse side of this form if necessary.

Section 3640 will be assigned to the well until all interests have been consolidated by communitization, unitization, force pooling, or otherwise, or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information obtained herein is true and correct to the best of my knowledge and belief.

M. Nelson
By me

District Superintendent

Anadarko Production Co.

May 23, 1972

I hereby certify that the information shown on this plat was obtained from notes of actual surveying and is true and correct to the best of my knowledge and belief.

May 22, 1972

Herschel Jones
3640

RECEIVED

100-1075

OIL CONSERVATION COMM.
HRS. 11. 01.

COUNTY LEA FIELD Langlie Mattix STATE NM 30-025-24135
 OPR ANADARKO PRODUCTION CO. I-IAP
1 Me-Tex Supply "A" CO-ORD
Sec 35, T-22-S, R-37-E
660' FNL, 660' FWL of Sec EL 3320
Spd 6-19-72 CLASS
Cmp 7-8-72

CSG & SX - TUBING	FORMATION		DATUM	
	FORMATION	DATUM	FORMATION	DATUM
8 5/8" at 348'				
5 1/2" at 3740' w/560 sx				
LOGS	GR	RA	IND	HC A

TD 3740'
 IP (Queen) Perfs 3556-3658' F 115 BOPD + 174 BW. Pot based on
 24 hr test thru 1/2" chk. GOR 1000; Grav 37.4; CF 100#; TP 25#

Distribution limited and publication prohibited by subscribers' agreement.
 Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. Cactus PROP DEPTH 3700' TYPE RT
 DATE

F.R. 5-29-72; Opr's Elev. 3319' GL, 3329' KB
 PD 3700' RT (Queen)
 Contractor- Cactus
 Drlg. 370'
 6-20-72 TD 3740'; Prep Perf
 6-27-72 TD 3740'; Flwg 1d
 7-11-72 Perf 3556-3658' w/ 39 shots (overall)
 Acid (3556-3658') 1000 gals
 Frac (3556-3658') 60,000 gals wtr + 110,000# sd
 7-17-72 TD 3740'; COMPLETE
 LOG TOPS: Anhydrite 1160', Base Salt 2490',
 Yates 2645', Seven Rivers 2847', Queen 3420'
 7-22-72 COMPLETION REPORTED