- ibmit 5 Copies perceptiate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
STRICT I D. Box 1980, Hobbs, NM 88240 STRICT II										
Drawer DD, Artesia, NM 88210		San	ta Fe, N	lew Me	xico 87504	-2088				
STRICT III 30 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO					ATION S			
		UIHAN	VOPUE	11 UIL	AND NATURAL GAS					
entor Dawson Operating Comp	any						30-	025-241	38	
ldress P. O. Box 403, Midlan		as 7970	2			(Planas annia)	•)			
ason(s) for Filing (Check proper box)		Change in T		r of:	Uther	(Please explai	•/			
ew Well	Oil		Dry Gas							
hange in Operator	Casinghead	i Gas 🗌 (Condensat	<u>× </u>						
change of operator give name address of previous operator										
DESCRIPTION OF WELL	AND LE/	SE					+	Lease Sta		ise No.
ase Name		Well No 1	Pool Nam Jalma	t Tan	ng Formation s., Yates	s, 7 Riv		ederal or Fee	b-9	
New Mexico "M" State										-
Unit LetterB	_ :7	0	Feet From	The \underline{N}	orth_Line	and257	<u>) </u>	t From The	<u> East </u>	Li
20	n 22	S	Range	37E	, NM	IPM,	Lea			County
	Ľ									
I. DESIGNATION OF TRAN	SPORTE	R OF OI	LAND	NATU	Address (Give	address to wh	ch approved	copy of this for	rm is to be sen	1)
ame of Authorized Transporter of Oil EOTT Energy Corporatio	on 🗆		L	X	D O B	x 2297.	Midlan	d. Texas	79702	
ame of Authorized Transporter of Casing	ghead Gas		or Dry G		Address (Give	address to white ox 3000	The approved	opy of this for Oklahom	a 74102	•/
fexaco Expl. & Prod.,	Inc.	Sec.	Twp.	Rge.	P. O. Bo	connected?	When			
well produces oil or liquids, re location of tanks.	Unuit C	29	22S	37E	Ye	Yes		8-12-72		
this production is commingled with that	from any oth	er lease or p	pool, give	comming	ling order numb	er:				
. COMPLETION DATA		Oil Well		well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res
Designate Type of Completion	- (X)			X	1			X I		<u> </u>
ate Spinder Started	Date Com	pl. Ready to	Prod.		Total Depth 3840' GLM			P.B.T.D. 2650' GLM		
6-1-93 Elevations (DF, RKB, RT, GR, etc.)	1 1	14-93 Troducing Fo	mation		Top Oil/Gas Pay			Tubing Depth		
3369' GL		ates			2602			2648 GLM		
'erforations 2602-06' & 2622-28'	1								L7' GLM	
2002-00 & 2022-28	;		CASIN	G AND	CEMENTI	NG RECOR	D	·		
HOLE SIZE	CA	SING & TU	JBING SU	ZE	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
12 1/4"		8 5/8"				GLM		275 - Cic'd 285		
7 7/8"		5 1/2"			3817' GLM 2648' GLM			283		
	2 3/8"			1 2648	GIM					
					2648	GLM				
. TEST DATA AND REQUE	ST FOR	ALLOWA	ABLE				mable for this	s depth or be t	for full 24 hou	rs.)
DIL WELL (Test must be after	recovery of I	total volume	ABLE of load oi	l and mus	t be equal to or		mable for this mp, gas lift, c	s depth or be j etc.)	for full 24 hou	rs.)
)IL WELL (Test must be after	ST FOR recovery of 1 Date of T	total volume	ABLE of load oi	il and mus	t be equal to or Producing M	exceed top all ethod (Flow, pu	mable for thi mp, gas lift, d		for full 24 hou	rs.)
DIL WELL (Test must be ofter) Date First New Oil Run To Tank	recovery of I	esi	ABLE of load oi	il and mus	t be equal to or	exceed top all ethod (Flow, pu	owable for thi omp, gas lift, c	s depth or be j etc.) Choke Size	for full 24 hou	rs.)
DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test	Tubing Pr	esi ressure	ABLE of load oi	il and mus	t be equal to or Producing M	exceed top all ethod (Flow, pu ure	nwable for thi enp, gas lift, d		for full 24 hou	rs.)
DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test	Date of T	esi ressure	ABLE of load oi	il and mus	t be equal to or Producing M Casing Press	exceed top all ethod (Flow, pu ure	mable for thi	Choke Size	ior full 24 hou	rs.)
DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Pr Oil - Bble	iotal volume es: ressure	ABLE of load oi	il and mus	t be equal to or Producing M Casing Press Water - Bbis	exceed top all ethod (Flow, pu ure	nwable for thi onp, gas lift, d	Choke Size Gas- MCF		rs.)
DIL WELL (Test must be after : Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing Pr Oil - Bble	iotal volume est ressure s.	ABLE of load oi	il and mus	t be equal to or Producing M Casing Press	exceed top all ethod (Flow, pu ure	mable for thi	Choke Size		<u>rs.)</u>
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Form C-104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NSP-1273 (15)

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<u>1993</u>

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