

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

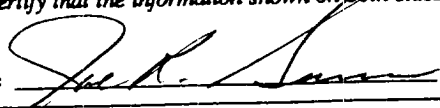
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					WELL API NO. 30-025-24138				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐				
2. Name of Operator Dawson Operating Company					6. State Oil & Gas Lease No. B-934				
3. Address of Operator P. O. Box 403, Midland, Texas 79702					7. Lease Name or Unit Agreement Name New Mexico "M" State				
4. Well Location Unit Letter <u>B</u> : <u>70</u> Feet From The <u>North</u> Line and <u>2570</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					8. Well No. 71				
10. Date Spudded 6-25-72		11. Date T.D. Reached 6-30-72		12. Date Compl. (Ready to Prod.) 7-14-93		13. Elevations (D/F & RKB, RT, GR, etc.) 3369' GL		14. Elev. Casinghead 3370' GLM	
15. Total Depth 3840' GLM		16. Plug Back T.D. 2650' GLM		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		20. Was Directional Survey Made No	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2602-06' & 2622-28' Yates					22. Was Well Cored No				
21. Type Electric and Other Logs Run CNL - GR - CCL									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		20		335' GLM		12 1/4"		275 sx - Circ'd	
5 1/2"		14 & 15.5		3817' GLM		7 7/8"		285 sx	
24. LINER RECORD					25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 2660-78', 2695-2703', 2818-22', 2830-38' & 2851-59' w/2JSPF (96-.5" JS) - Below CIBP 2602-06' & 2622-28' w/2JSPF (22-.5" JS) - Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					2602-2859'				
					3000 gal 15% NEFE HCl				
					2602-2859'				
					52,000 gal CO2 & GW + 103,000#				
					2602-2628'				
					750 gal 15% NEFE HCl				
					2602-2628'				
					15,400 gal CO2 + GW + 34,000#				
28. PRODUCTION									
Date First Production 7-14-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 16' RHBC					Well Status (Prod. or Shut-in) Prod.		
Date of Test 7-14-93		Hours Tested 24		Choke Size None		Prod'n For Test Period 0		Oil - Bbl. 0	
						Gas - MCF 60		Water - Bbl. 60	
								Gas - Oil Ratio Dry	
Flow Tubing Press. 50 psig		Casing Pressure 5 psig		Calculated 24-Hour Rate 0		Oil - Bbl. 0		Gas - MCF 60	
						Water - Bbl. 60		Oil Gravity - API - (Corr.) None	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By				
30. List Attachments Log: CNL - GR - CCL									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 					Printed Name Joe R. Dawson Title Vice President Date 8-31-93				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1110'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1260'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2370'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2592'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2830'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3453'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3470' to 3622' (Queen)
 No. 2, from 2602' to 2628' (Yates)
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1110'	1110'	Red Beds				
1110'	1260'	150'	Anhydrite				
1260'	2370'	1110'	Salt & Polyhalite				
2370'	2592'	222'	Anhydrite & Shale				
2592'	2830'	238'	Sand & Shale				
2830'	3453'	623'	Dolomite, Sand & Anhydrite				
3453'	3840'	387'	Sand, Shale & Dolomite				

RECEIVED

APR 2 1993