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DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	OTRA	NSP	ORT OIL	AND NAT	OUVE OV		61 XI				
- Operator	erator						AND NATURAL GAS			30-025-24138		
Dawson Operating	Compan	У						30 023 1				
Address	Midland	n'ov:	as 7	9702								
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leason(a) for Filing (Check proper box)	(	hange in	Transp	orter of:								
ecompletion	Oil		Dry G	as 📙	i							
hange in Operator X	Caringhead		Conde			<del></del> -						
change of operator give pame	& D Oil	. & Ga	s Co	orp., P.	O. Box	5926,	lobbs, N	M 88241		· · · · · · · · · · · · · · · · · · ·		
										ase No.		
	DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, including Name  To anglio Marie					ng Formation ttix Seven Rivers		Kind of LeaseState State, Federal or Fee		34		
New Mexico M State		71				en kiven						
ocation	7.0		Que	en Grey	orth	and2570	) Fo	at From The	East	Line		
Unit LetterB	- : <u> 70</u>	<u>'</u>	Feet F	rom The	OT OT LIB					County		
Section 29 Township	, 22S		Range	37E	, NI	APM,	ea					
		· OF O	7	ar Natil	RAL GAS							
I. DESIGNATION OF TRANS	SPORTER	or Conden	tale		Address (Giv	e address to wh	ich approved	copy of this for	r <b>m is 10 of 32</b> ac 7971	<i>u,</i> I		
lame of Authorized Transporter of Oil Texas New Mexico Pipe	1 7 1			<u> </u>		Box 60625	3. Miaia	nu, lexe	15 / 5/2			
lame of Authorized Transporter of Casing	thead Gas		or Dry	y Gas	Address (Giv	e address to wh	uch approvea. - תייז Sa	Oklahor	na 7410	2		
Texaco Expl. & Prod.,	Inc.				ls gas actuall	BOX 3000	When	ulsa, Oklahoma 74102				
f well produces oil or liquids,	Unit		Twp.  T22:		Ye		_i	8-12-	72			
ve location of tanks. this production is commingled with that f	C	29	1722	ive comming								
this production is commingled with that I V. COMPLETION DATA	tom my ome	i lorn or	pou, p				~ <del></del>	Plug Back	Same Res'y	Diff Res'v		
	<del></del>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Dack	Series too	ļ		
Designate Type of Completion -	- (X)	<u> </u>			Total Depth	<u> </u>	J	P.B.T.D.				
osta Spudded	Date Compl	. Ready to	) Prod.		1000							
Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth						
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Shoe					
erforations	<del>,</del>											
				INIC AND	CEMENTI	NG RECOR	D					
	<u>T</u>	UBING,	CAS	ING AND	CHAVILANA	DEPTH SET		S	ACKS CEM	ENI		
HOLE SIZE	CAS	ING & TI	UBING	JIZL.								
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/. TEST DATA AND REQUES	ST FOR A	LLOW	ABLI	E	t be equal to 0	r exceed top ail	owable for th	is depth or be j	for full 24 hon	ers.)		
OIL WELL (Test must be after t	recovery of to	di votane	ABLI of load	E d oil and must	t be equal to o	r exceed top all lethod (Flow, p	owable for th	is depth or be j	for full 24 hon	ers.)		
OIL WELL (Test must be after t	ST FOR A	di votane	ABLI of loss	E d oil and must			owable for the	is depth or be j	for full 24 hor	rs.)		
OIL WELL (Test must be after r Dato First New Oil Run To Tank	recovery of to	i value	ABLI of loo	E d oil and mus	be equal to o Producing N		owable for th ump, gas lift,	Choke Size	for full 24 hos	rs.)		
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	Date of Tes Tubing Pres	i value	ABLI of load	E d oil and must		ure	owable for the		for full 24 hos	os.)		
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	Date of Tes	i value	ABLI	E d oil and mus	Casing Press	ure	owable for th ump, gas lift,	Choke Size	for full 24 hor	rs.)		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tes Tubing Pres	i value	ABLI of loss	E d oil and must	Casing Press Water - Bbl	L	onable for th ump, gas lift.	Choke Size		rs.)		
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OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tes Tubing Pres Oil - Bbls.	ssure l'est		E d oil and must	Casing Press Water - Bbi	L	onable for th ump, gas lift.	Choke Size  Gas- MCF  Gravity of 0	Condensate	ors.)		
DIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)	Date of Tes  Tubing Pres  Oil - Bbls.  Length of	ssure	д-іл)		Casing Press Water - Bbis Bbis. Conde	neste/MMCF		Gas- MCF Gravity of Choke Size	Condensate			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.