		]			•		
	DISTRIBUTION	NTA FE REQUEST FOR ALLOWABLE			; Form C -104		
	SANTA FE					f C-104 and C-11	
	FILE					13	
		AUTHORIZATION TO TRA	ANSPURT OIL AND I	NATURAL GAS	•		
	TRANSPORTER OIL				-		
	GAS				.4		
_	OPERATOR	4			- -		
1.	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·			
	Wood, McShane & Thams-692, Limited						
	P. O. Box 968, Monahans, TX 79756						
	Reason(s) for filing (Check proper box	)	Other (Please	explain)			
		Change in Transporter of: Oil Dry Ga			•		
	Recompletion	Casinghead Gas Conder					
			<u>_</u>				
	If change of ownership give name and address of previous owner		·				
Ц.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
	New Mexico"M" State	71 Langlie Mat	ttix	State, Federal or I	F•• State	B-934	
Location							
	Unit Letter <u>B</u> ; <u>70</u>	Feet From The North Lin	• and <u>2570</u>	Feet From The _	East		
	Line of Section 29 Tow	mehip 22-S Range	37-Е , мирти		Lea	County	
	Line of Section -> 100			·			
m.		TER OF OIL AND NATURAL GA	18		-		
	Name of Authorized Transporter of Oil	-	Address (Give address t		-		
	Texas-New Mexico	Pipe Line Company	Box 1510 M	idland T	<u>X 79701.</u> :opy of this form is i	o be seni)	
		**	Eunice, New				
	Skelly Oil Company	Unit Sec. Twp. P.ge.	Is gas actually connecte		· ·		
	give location of tanks.	С 29 22-5:37-Е	Yes		12-72		
		th that from any other lease or pool,	give commingling order	number	<u>.</u>	<b>`</b>	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back   Same Nea	Tr. Dill. Restv.	
	Designate Type of Completion	n = (X) X	X		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
	6-25-72	8-12-72 Name of Producing Formation	3840 ' (GR)		<u>3817'(G</u>	R)	
	Elevations (DF, RKB, RT, GR, etc.)		3487 <sup>1</sup>	10	3560.'		
	3369 ' (GR) Perforations	Queen		De	pth Casing Shee		
	3487'-3609' (12-3)	3487'-3609' (12-3/8" Holes)					
		TUBING, CASING, AND	1				
	HOLE SIZE CASING & TUBING SIZE		<u>330</u>		SACKS CEMENT		
	12-1/4"	8-5/8				L.I. SA.	
	7-7/8"	5-1/2"	3817'	2	85 sx.		
				l			
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 houre)						
i	OIL WELL Date First New Oil Run Te Tanks	Date of Test	Producing Method (Flow		c.)		
	8-12-72	8-17-72	Pumping - 2	-1/2" X.2	<u>'' x 12'</u>		
	Length of Test	Tubing Pressure		- Ch			
	24 hrs. Actual Prod. During Test	<u>30</u>	30 Water-Bble.	Q.	None		
	vernat Lioa' natud 1991	86	320		94.6		
i							
	GAS WELL				avity of Cendensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gr	anth of Consolingia		
	Testing Method (pliot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-	-in) Ch	note: Bise		
					: 		
VI.	CERTIFICATE OF COMPLIANCE	CE		ONSERVATIO	ON COMMISSIO	N	
				APPROVED AUG 28-1972			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19, 19				
	above is true and complete to the	best of my knowledge and belinf.	BY				
			TITLE SUPERVISOR DISTRICT 1				
				be filed in come	liance with RUL	1104.	
	C) Prince			ant for allowable	for a newly drill	beneques to be	
•	(Stenature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum Engineer		All sections of	this form must be	e filled out comple	nely for allow-	
	(Tule) 8-23-72		All sections of this form must be filled out completely for sliew- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.				
	(Dete)		Fill out only f weil name or number	ections I, II, III r, or transportet, o	r other such chang	e of condition.	
	(trate)		**	••		•.• •	

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