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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-934

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Wood, McShane & Thams 692, LTD	New Mexico "M" State
3. Address of Operator	9. Well No.
P. O. Box 968, Monahans, TX 79756	71
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>70</u> FEET FROM THE <u>North</u> LINE AND <u>2570</u> FEET FROM	Langlie Mattix
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3369' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPER.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 594' (18 Jts.) 5 1/2" 15.5# J-55 and 3216' (86 Jts.) 5 1/2" 14# J-55 casing with Lynes 5 1/2" 15.5# external csg. packer set at 3647'-3654'. Landed 5 1/2" csg. at 3817' (GL). Cemented w/165 Sx. Class C w/4% gel & 1/4# floreal and 120 Sx. Chem Comp. POB 9:00 AM, 7-1-72. Top of cement at 2450' (calculated). Tested casing with 2500 psi. for 30 minutes; no pressure drop. WOC 8 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Petroleum Engineer

DATE 8-8-72

Orig. Signed by

Jim D. Ramsey

APPROVED BY

TITLE

DATE

AUG 10 1972

CONDITIONS OF APPROVAL, IF ANY:

Dist. I, Supv.

RECEIVED

AUG 6 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.