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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood, McShane & Thams 692, LTD		New Mexico "M" State
3. Address of Operator		9. Well No.
P. O. Box 968, Monahans, TX 79756		71
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>70</u> FEET FROM THE <u>North</u> LINE AND <u>2570</u> FEET FROM		Langlie Mattix
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3369' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 4:00 PM, 6-25-72.
Ran 334' (8 Jts.) 8 5/8" 20# X-42 csg. and set at 335' (GL). Cemented with 200 sx. Class C w/4% gel and 75 sx. Class C w/2% CaCl. POB 11:00 PM, 6-25-72.
Circ. 75 sx. Tested casing with 600 psi. for 30 minutes; no drop in pressure.

- (1) Total volume of cement slurry: 400 cu. ft.
- (2) Approx. temperature of 70 degrees F when slurry mixed.
- (3) Est. min. formation temp. of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 520 psi.
- (5) WOC 8 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 8-8-72

APPROVED BY Joe I. Ramey TITLE Asst. I. Supv. DATE AUG 10 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 9 1972

OIL CONSERVATION COMM.
HOBUS, N. M.