DS. Hobbe, NM 88240       OIL CONSERVATION DIVISION         DISTRICT II       P.O. Box 2088         CO. Drawer DD, Artesia, NM 88210       Santa Fe, New Mexico 87504-2088         DISTRICT III       P.O. Box 2088         COUD Rio Brazos Rd., Aztec, NM 87410       REQUEST FOR ALLOWABLE AND AUTHORIZATION         COPERATOR       TO TRANSPORT OIL AND NATURAL GAS         Operator       30-025-24139         Address       P. O. Box 403, Midland, Texas 79702         Reason(s) for Filing (Check proper box)       Change in Transporter of:         New Well       Change in Transporter of:         Recompletion       Oil         Oil       Dry Gas	Submit 5 Copies Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See instructions at Bottom of Page			
District III August Ander, Mit Holl         REQUEST FOR ALLOWABLE AND AUTURAL GAS           To TRANSPORT OL AND NATURAL GAS         Support OL AND NATURAL GAS           Develop and Ling Component         0.0-025-24139           P. O. Dox 403, Midland, Texas 79702         Doe of Press 2014           Market         P. O. Dox 403, Midland, Texas 79702         Doe of Press 2014           Market         Doe of Press 2014         Doe of Press 2014           Market         Doe of Press 2014         Doe of Press 2014           Date of Press 2014         Doe of Doe of Press 2014         Doe of Press 2014           Date of Press 2014         Doe of Doe of Press 2014         Doe of Press 2014           Date of Press 2014         Doe of Doe of Press 2014         Doe of Press 2014           Development         Doe of Press 2014         Doe of Press 2014           Development         Doe of Press 2014         Doe of Press 2014           Development         Market Doe Nature 1000         Doe Nature 1000           Development         Doe of Press 2014         Doe Nature 1000           Development         Doe Nature 1000         Doe Nature 1000           Development         Doe Nature 10000         Doe Nature 10000           Development         Development         Doe Nature 100000           Development <td>DISTRICT I P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210</td> <td></td> <td>P.O. I</td> <td>lox 2088</td> <td></td> <td></td> <td></td> <td></td> <td></td>	DISTRICT I P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artenia, NM 88210		P.O. I	lox 2088						
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Hew Mex Actor in Overace       1310       Peet Freen The North       Lise and 2630:       Peet Freen The North       Lise Actor 2630:       Peet Freen The North       Peet Free	Lesse Name	Well No	Tanglie M	ding Formation attix Seven H	rivers	State,	Federal or Fee			
Unit Later       C       12150       For New Inte       Entry       Lea       County         Section       29       Township       225       Range       37E		02						Nest	l ine	
Section     29     Termship     225     Range     37E     INMPK     Determining       II. DESIGNATION OF TRANSPORTER OF OLL AND NATURAL GAS     Address (Give address to which approved copy of this form or no to ne new)       Texas New Next Co Pipe ETHE Company     Address (Give address to which approved copy of this form or no to new)       Texas New Next Co Pipe ITHE Company     P. O. Box 500628, Nithland, Texas 79711       Texas New Next Co Pipe ITHE Company     P. O. Box 3000, Tulsa, Oktahoma 74102       Texaso Expl. s Prod., Inc.     P. O. Box 3000, Tulsa, Oktahoma 74102       If well produces oil or liquid.     Usit [See       If well produces of or liquid.     Usit [See       Viscolar of drash     C 2 92       If well produces of or liquid.     Usit [See       V. COMPLETION DATA     Oil Well       Designatic Type of Completion - (X)     Oil Well       Designatic Type of Completion - (X)     Insta of Producing Formation       Total Depth     P. J. D.       Performationa     Total Depth       Performationa     Producing Formation       Performationa     Total Depth       Performationa     Producing Formation       Performationa     Data Compl. Ready to Prod.       Total Depth     Producing Store       Performationa     Total Depth       Performationa     Producing Formatin Base Ready Base R	0	; 1310	_ Feet From The	North_Line and _	2630	Fo	et From The			
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When of Autoonized Completion - Lind       P., O., Box 3000, Tullsa, Oklanoma 74102         Feed Depotes of or liquids, Unit Sec.       Unit Sec.       Twp, Rgt.       Is gas actually connected?       When 7         Wise organized to a state in the state of pool, give comminging order number:	Texas New Mexico Pip	e Line Compan	y	Address (Give addr	ess to which a	approved	copy of this form	is to be seni)		
If well produces of or liquids.       Unit 1 Sec.       I'wp.       7.88       1000 and 10000 and 1000 and 1000 and 1000 and 1000 and	Name of Authorized Transporter of Cas	Inghead Gas [X]		P. O. Box	<u> 3000, Т</u>	ulsa,	Oklahoma	74102		
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V. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Despen       Plug Back       Same Ref V       Diff Ref V         Designate Type of Completion - (X)       Data Compl. Ready to Prod.       Total Depth       Platter	ive location of tanks.			A DESCRIPTION OF THE OWNER						
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Date Specided       Date Compl. Ready to Prod.       Total Deful       Total Deful         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gat Pay       Tubing Depth         Perforationa       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING, SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         JUL WELL       (Text must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       DIL WELL         Date First New Oil Rus To Task       Date of Test       Producing Method (Flow, pump, gas tift, esc.)         GAS WELL       Actual Prod. During Test       Oil - Bbls.       Codemaste/MMCF       Choke Size         GAS WELL       Actual Frod. Test - MCF/D       Length of Test       Bbls. Coodemaste/MMCF       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE			II Gas Well	New Well   Wor	kover 1	) ee pea	Plug Data Jo			
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Elevations (DF, RKB, RT, GR, stc.)       Name of Producing Formation         Perforations       Depth Casing Store         Perforations       Depth Casing Store         Perforations       Depth Casing Store         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       Interview of the other presence       SACKS CEMENT         JUL WELL       Creat must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs.)         Dits First New Oil Run To Test       Date of Test       Producing Method (Flow, pamp, gas lift, etc.)         Casing Pressure       Casing Pressure       Choice Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas - MCF         GAS WELL       Length of Test       Bbls. Condenasie/MMCF       Gravity of Condenasie         VI. OPERATOR CERTIFICATE OF COMPLIANCE is true and complete on the store of multicon given above is true and complete on the best of multicon given above is true and complete on the best of multicong tree above is true and complete on the best of multicong tree above is true and complete on the best of multicong tree above is true and complete on the best of multicong tree above is true and complete on the best of multiconderest and belief. </td <td></td> <td></td> <td></td> <td>Ton Oil/Gas Pay</td> <td colspan="3">Ton Cil/Gas Pay</td> <td colspan="3">Tubing Depth</td>				Ton Oil/Gas Pay	Ton Cil/Gas Pay			Tubing Depth		
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Length of Test       Tubing Pressure       Casing Pressure       Gas-MCF         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodenaste/MMCF       Gravity of Coodenaste         Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodenaste/MMCF       Gravity of Coodenaste         Iseting Method (pico, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Division have been complete with at the information given above is true and complete to the best of my browledge and belief.       OIL CONSERVATION DIVISION         Vice President       Title       By	Date First New Oil Run To Tank	Date of Test		Producing Method	Flow, pump.	803 191. 4				
Actual Prod. During Text       Oil - Bbls.       Water - Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test - MCI/D       Length of Test       Bbls. Coodenests/MMCF       Gravity of Condensate         Actual Prod. Test - MCI/D       Length of Test       Bbls. Coodenests/MMCF       Gravity of Condensate         Interview of the test of Test       Tubing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL COINSERVATION DIVISION         I bereby certify that the rules and regulations of the Oil Conservation       OIL COINSERVATION DIVISION         Division have been complete to the best of my betowledge and belief.       Date Approviad         Signature       Use R. Dawson       Vice President         Joe R. Dawson       Vice President       Title         Printed Name       915-699-11444       Titlephone No.		Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test       Oil - Bbis.         GAS WELL       Actual Prod. Test - MCE/D       Length of Test         Actual Prod. Test - MCE/D       Length of Test       Bbis. Coodensate/MMCF       Gravity of Condensate         Feeting Method (picor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I bereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Date Approved         Signature Joe R. Dawson       Vice President         Tripled Name       Title         5-6-93       915-699-1444	Length of Test	A 16A		Niene Bhie	Water - Bhis		GM-MCF			
Actual Prod. Test - MCI7/D       Length of Test       Bbit. Condentate/Miller         Testing Method (pilor, back pr.)       Tubing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I bereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my browledge and belief.       Date Approvied         Niggature       Joe R. Dawson       Vice President         Joe R. Dawson       Vice President         Title       Title         State Name       915-699-1444	Actual Prod. During Test	Oil - Bbls.		WALCI - DUIL			]			
Actual Prod. Test - MCF/D       Length of Test       Bbit. Condentate/Number         Testing Method (pitor, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I bereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         I bereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my browledge and belief.       OIL CONSERVATION DIVISION         Niggasture       Joe R. Dawson       Vice President       Division         Title       Title       Title       Title         Printed Name       915-699-1444       Title       Title										
View and complete to the best of my belowledge and belief.       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I bereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my belowledge and belief.       OIL CONSERVATION DIVISION         Signature       1933         Signature       Signature         Joe R. Dawson       Vice President         Title       Title         5-6-93       915-699-1444	GAS WELL	Length of Test		Bbls. Condensate/A	Bbls. Coodencate/MMCF			Gravity of Condensate		
Itability Pressure (Struct)       Itability Pressure (Struct)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I bereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above       Image: Conservation         Division have been complied with and that the information given above       Image: Conservation         Signature       Image: Conservation         Joe R. Dawson       Vice President         Title       Title         Printed Name       915-699-1444         Telephone No.       Telephone No.	Actual Flott For Flotte			Casing Pressure (Shut-in)		Choke Size				
I bereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature         Joe R. Dawson       Vice President         Title         Printed Name         5-6-93         Telenhooe No.	esting Method (pilot, back pr.)	Tubing Pressure (St	uut-un)	Cantug						
I bereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature         Joe R. Dawson         Vice President         Title         915-699-1444         Telephone No.	T OPEN ATON CENTE		PLIANCE					VISIO	N	
Signature Joe R. Dawson     Vice President       Title       Printed Name 5-6-93     915-699-1444	the miles and for that the miles and re-	nutrions of the Oil Cons	ervation .		CONS	-117		- 1993		
Signature Joe R. Dawson     Vice President       Title       Printed Name 5-6-93     915-699-1444	rational have been complied with a	und that the information p		Data An	proved ·		میں ہوتے ہے۔ میں میں ا			
Joe R. Dawson     Vice President       Printed Name     Title       5-6-93     915-699-1444	is true and complete to the best of t									
Joe R. Dawson     Vice President       Printed Name     Title       5-6-93     915-699-1444	Jack Ja	<u> </u>		By_ <u></u>			<u> </u>	ON		
Printed Name         Title         Title           5-6-93         915-699-1444         Title	Joe R. Dawson	Vice P								
J=0-95	Printed Name	915-69		Title						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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