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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Wood, McShane & Thams 692, LTD

3. Address of Operator
P. O. Box 968, Monahans, TX 79756

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "M" State

9. Well No.
62

10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER **B** LOCATED **1310** FEET FROM THE **North** LINE AND **2630** FEET FROM THE **West** LINE OF SEC. **29** TWP. **22-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **7-2-72** 16. Date T.D. Reached **7-10-72** 17. Date Compl. (Ready to Prod.) **7-20-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3360.5' (GR)** 19. Elev. Casinghead **3359'**

20. Total Depth **3817' (GL)** 21. Plug Back T.D. **-----** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By **ALL** Rotary Tools **ALL** Cable Tools **NONE**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3494'-3624' Queen

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma Ray-Neutron-Acoustilog

27. Was Well Cored
YES

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	341'	12 1/4"	275 Sx. (Circ. 75 sx.)	NONE
5 1/2"	14#	3219'	7 7/8"		
5 1/2"	15.5#	3815'	7 7/8"	320 Sx.	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	3658'	NONE

31. Perforation Record (Interval, size and number)
3494'-3624' (16-3/8" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3494'-3624'	1000 gals. perf. acid.
	fraced w/36,000 gals.
	gelled brine w/36,000# 20-
	40 Sd. & 18,000# 10-20 Sd.

33. PRODUCTION

Date First Production **7-20-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2 1/2" x 2" x 12"** Well Status (Prod. or Shut-in) **Producing**


Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-1-72	24	NONE	----->	44	TSTM	241	Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	30	----->	44	TSTM	241	38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Audie Brown

35. List of Attachments
Gamma Ray-Neutron-Acoustilog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Petroleum Engineer** DATE **8-9-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. xxxx Rustler 1110'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1268'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt 2447'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2670'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2843'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3308'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135'	135'	Sd. & Redbed				
135'	1167'	1032'	Redbed				
1167'	1750'	583'	Anhyd.				
1750'	2272'	522'	Anhyd. & Salt				
2272'	2660'	388'	Anhyd., Salt, Lime, & Dolo.				
2660'	3291'	631'	Lime & Dolo.				
3291'	3407'	116'	Lime				
3407'	3496'	89'	Lime & Dolo.				
3496'	3817'	321'	Anhyd. Lime, & Sdy. Dolo.				

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HOBS, N. M.

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