-			-		
i-	NO. OF COPIES RECEIVED		NSERVATION COMMISS	Form C-104	
\vdash	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	
F	U.S.G.S.			5	
[LAND OFFICE				
	TRANSPORTER OIL GAS				
1.	PRORATION OFFICE				
	perator 1 + + + pil Company				
	diress Box 460 Hobber New Mexico 88240				
ŀ	eason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil X Dry Gas			
	Change in Ownership	Casinghead Gas Condens			
l					
	If change of ownership give name and address of previous owner				
н.	ease Name Well No. Pool Name, Including Formation Kind of Lease UN-0557256 Lease No. Livet B-20 3 Kanglin Matting Three Queen Side, Federal area				
	ocation 3 Kanfu Mutling Three Side, Federal and Control of the State, Federal and Control of the State of State				
	Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>Mosth</u> Line and <u>2246</u> Feet From The <u>West</u>				
i	Line of Section 20 Tow	nship 22-5 Range -	37-E, NMPM, 2-	County	
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1510, Midland My Address (Give address to which approve	d copy of this form is to be sent)	
	Abilly Cit Commany		Box 1135 Junin 1	hen mexica	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	117	
	give location of tanks.	G 10 21 37	- yes	CONTRACT INTIARY 31 1977	
1V.	If this production is commingled wit COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, <u>OMPLETION DATA</u> OIL Well Gas Well New Well Workover Deepen Plug Bark Since Bes'v. Difference of the set of th			
	Designate Type of Completio		INT	GETTI OIL COMPANY.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
v	TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
•	DIL WELL adds for the adjust of the providence of the second				
	Date First New OL Run To Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ι.λ	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	E hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 27 1972, 19 Orig. Signed by BYJohn Runvan Geologist		
			TITLE Geologies This form is to be filed in compliance with RULE 1104.		
	Must Dault HI		an it is a second for allow	while for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the constitution tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	alimin, tation Surreverol				
	(Title)				
	11-22-1×				
	11-22-72 NM 200 (51 NM FU (41 file		Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply	

r, n. ly Separate For completed wells.

