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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator: Continental Oil Company
Address: Box 460 Hobbs, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well: ☒ Change in Transporter of:
Recompletion: ☐ Oil ☐ Dry Gas ☐
Change in Ownership: ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease No. 3 Well No. 3 Pool Name, Including Formation Langlie Matri-T-Rivers Queen Kind of Lease State
Location: Unit Letter F 1980 Feet From The North Line and 2246 Feet From The West
Line of Section 20 Township 22S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Address (Give address to which approved copy of this form is to be sent) Box 1135 Eunice, New Mexico
If well produces oil or liquids, give location of tanks. Unit G Sec. 20 Twp. 22 Rge. 39 Is gas actually connected? yes When N/A
If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA
Designate Type of Completion - (X) X Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res't. X Diff. Res't. X
Date Spudded 7-14-72 Date Compl. Ready to Prod. 7-31-72 Total Depth 3800' P.B.T.D. 3766'
Elevations (DF, RKB, RT, GR, etc.) 3393' d.c. Name of Producing Formation Langlie Matri-T-Rivers Queen Top Oil/Gas Pay 3464' Tubing Depth 3656'
Perforations 3552, 360, 80, 86, 3594, 3604, 3623, 3698, 3706, 12, 18, 22, 27, 36, 48, 54, 58' and 3664' Depth Casing Shoe 3800'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4" CASING & TUBING SIZE 8 5/8" DEPTH SET 400' SACKS CEMENT 225 SLS
7 7/8" 5 1/2" 3799' 300 SLS
2 3/8" log 3766'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7-31-72 Date of Test 8-14-72 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs Tubing Pressure — Casing Pressure — Choke Size —
Actual Prod. During Test — Oil - Bbls. 120 Water - Bbls. 60 Gas - MCF 250

GAS WELL
Actual Prod. Test - MCF/D — Length of Test — Bbls. Condensate/MMCF — Gravity of Condensate —
Testing Method (pitot, back pr.) — Tubing Pressure — Casing Pressure — Choke Size —

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
M. E. Speckley
Administrative Supervisor
August 16, 1972
NMOC-8 NMFU (4)
11505-2 E.P.O.

OIL CONSERVATION COMMISSION
APPROVED AUG 21 1972, 19 —
BY Joe D. Hines
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 21 1972
OIL CONSERVATION COMM.
HOODES, N. M.