

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kirby Exploration Co. of Texas		8. Farm or Lease Name New Mexico M State
3. Address of Operator P. O. Box 1885, Eunice, NM 88231		9. Well No. 61
4. Location of Well UNIT LETTER <u>F</u> <u>1340</u> FEET FROM THE <u>North</u> LINE AND <u>1340</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix SR-Q-GB
15. Elevation (Show whether DF, RT, GR, etc.) GR 3376'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/86 MIRU Eunice Well Service. TOOH w/production equipment. TIH w/tbg & pkr, set pkr @ 3400', SDON.

10/2/86 MIRU Bell Survey, TIH w/1-11/16" thru tbg perforating gun, shoot 2 SPF @ 3498', 3510', 3521, 3522, 3528, 3530, 3531, 3544, 3561, 3564, 3575, 3576, 3577'. Rig dn & rel Bell Survey. MIRU Acid Engineering, load, pressure & monitor tbg/csg annulus @ 750 psig, pump 4400 gals 15% NEFE w/6000 lbs rock salt @ 8 BPM @ 2400 psig. ISIP = 1200 psig, flow & swab load back.

10/3/86 Release & TOOH w/tbg & pkr, PU & TIH w/production equipment, SN @ 3627', RD & release all contractors.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donni No TITLE Area Superintendent DATE 10/21/86

APPROVED BY Oil & Gas Inspector TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: