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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "M" State

2. Name of Operator
Wood, McShane & Thams 692, LTD
3. Address of Operator
P. O. Box 968 Monahans, TX 79756

9. Well No.
61
10. Field and Pool, or Wildcat
Langlie Mattix

4. Location of Well
UNIT LETTER **F** LOCATED **1340** FEET FROM THE **North** LINE AND **1340** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **29** TWP. **22-S** RGE. **37-E** NMPM

15. Date Spudded **7-11-72** 16. Date T.D. Reached **7-16-72** 17. Date Compl. (Ready to Prod.) **7-27-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3376' (GR)** 19. Elev. Casinghead **3374' (GR)**

20. Total Depth **3677' (GL)** 21. Plug Back T.D. **3666'** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By Rotary Tools **ALL** Cable Tools **NONE**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3511'-3633' (Queen) 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Compensated Neutron-Formation Density & Microlaterolog Microlog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	345'	12 1/4"	275 sx. (CIRC. 75 sx.)	NONE
5 1/2"	14#	3089'	7 7/8"		NONE
5 1/2"	15.5#	3677'	7 7/8"	395 sx.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	3531'	NONE

31. Perforation Record (Interval, size and number)
3511'-3633' (13-3/8" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3511'-3633'	1000 gals. perf. acid. Frace
	w/36,000 gal. gelled Brine
	w/36,000#20-40 sd. & 18,000
	#10-20 sd.

33. PRODUCTION
Date First Production **7-27-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping-2-1/2" X 2" X 12"** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-7-72	24	None	----->	66	TSTM	176	Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	30	----->	66	TSTM	176	38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Audie Brown**

35. List of Attachments
Compensated Neutron-Formation Density & Microlaterolog-Microlog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Petroleum Engineer** DATE **8-17-72**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on site and where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn	T. Pictured Cliffs	T. Penn. "D"
T. Atocha	T. Miss	T. Leadville
T. Yates	T. Devonian	T. Madison
T. 7 Rivers	T. Silurian	T. Elbert
T. Queen	T. Montoya	T. McCracken
T. Grayburg	T. Simpson	T. Ignacio Ortiz
T. San Andres	T. McKee	T. Granite
T. Glorieta	T. Ellenburger	T. Base Greenhorn
T. Paddock	T. Gr. Wash	T. Dakota
T. Blinberry	T. Granite	T. Morrison
T. Tubb	T. Todillo	T. Entrada
T. Drinkard	T. Delaware Sand	T. Wingate
T. Abo	T. Bone Springs	T. Chinle
T. Wolfcamp	T. Penn.	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0' 1211'	1211'		Redbed & Anhyd.				
1211' 3069'	1858'		Anhyd. & Salt				
3069' 3205'	136'		Anhyd.				
3205' 3677'	472'		Anhyd., Lime & Dolo.				