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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood, McShane & Thams 692, LTD		New Mexico "M" State
3. Address of Operator		9. Well No.
P. O. Box 968 Monahans, TX 79756		61
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1340</u> FEET FROM THE <u>North</u> LINE AND <u>1340</u> FEET FROM		Langlie Mattix
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3376' (GR)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 588' (18 jts.) 5 1/2" 15.5# J-55 & 3089' (96 jts.) 5 1/2" 14# J-55 casing. Landed at 3677' (GL) and cemented with 275 sx. Class C w/4% gel & 1/4# flo-seal/sk. and 120 sx. Chem Comp. w/10# sand/sk. POB 12:15 PM, 7-16-72. Pumped 1000 gals. acetic acid behind plug. Top of cement at 1800' (TEMP. SURVEY). Tested casing with 2500 psi. for 30 minutes; no pressure drop. WOC 8 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 8-17-72

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: