	NO. OF COPIES RECEIVED		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
	FILE U.S.G.S. LAND OFFICE		AND NSPORT OIL AND NATURAL GA	Effective 1-1-65 AS
1.	TRANSPORTER GAS GAS OPERATOR GAS OPERATOR OPERATION OFFICE Operator			
	Wood, McShane & Thams - 692, Limited			
	P. O. Box 968, Mon. Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	ahans, TX 79756 Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Well No.: Pool Name, Including Fo	Kind of Lease	Lease No.
	New Mexico "M" Stat	e 64 Langlie Ma	Ittix State, Federal	
		D_Feet From The <u>South</u> Line	37-E , NMPM, Lea	County
<b>I</b> (I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Texas-New Mexico Pi	pe Line Company	Box 1510, Midland, Address (Give address to which approv.	TX 79701 ed copy of this form is to be sent)
	Skelly Oil Company	inghead Gas 🕰 or Dry Gas 🔄	Eunice, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. C 29 22-S 37-E		7-27-72
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.D. 3725'(GR)
	7-17-72 Elevations (DF, RKB, RT, GR, etc.)	7-27-72 Name of Producing Formation	3728'(GR) Top Oil/Gas Pay	Tubing Depth
	3386'(GR)	Queen	3580'	3585 <sup>1</sup> Depth Casing Shoe
	Perforations 3580'-3697' (13-3/8" holes) TUBING, CASING, AND		CEMENTING RECORD	3727'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	327'	275 Sx. (Circ. 100Sx
	7-7/8"	5-1/2"	3727'	395 Sx.
V.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)   OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test 7-9-72	Producing Method (Flow, pump, gar i) Pumping - 2-1/2"	
	7-27-72 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test	30 Oli-Bbia.	30 Water - Bble.	Gas-MCF
	Actual Prod. During 1461	78	52	93.6
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		A A A A A A A A A A A A A A A A A A A	
			TITLE SUPERVISOR DISTRICT	
	Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	Petroleum Engineer			
	(Title) 8-17-72		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition	
	(Date)		well name or number, or tunipot	

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