July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgement").

The subject 440-acre GPU was established by Division Administrative Order NSP-1811 (L) (SD), dated November 22, 1999 for the following three wells:

- Raptor's existing State "A" A/C-1Well No. 112 (API No. 30-(1)025-24170), located at an unorthodox gas well location for the subject 440-acre GPU 2210 feet from the South line and 1650 feet from the East line (Unit I) of Section 20;
- existing State "A" A/C-1 Well No. 113 (API No. 30-025-(2) 25446), located at a standard gas well location for this 440acre GPU 990 feet from the South and East lines (Unit P) of Section 20; and

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existing State "A" A/C-1 Well No. 114 (API No. 30-025-(3) 09229), located at a standard gas well location for this 440acre GPU 1650 feet from the South line and 990 feet from the East line (Unit I) of Section 20.

The Division's records indicate that Raptor originally permitted the subject well to be considered at this time, the State "A" A/C-1 Well No. 132 (API No. 30-025-35426), primarily as a Jalmat oil test (pool code number 33820), see the "Application for Permit to Drill (APD)", NMOCD Form C-101, dated February 23, 2001. As further indicated by the NMOCD Form C-102 attached to the APD, this well would be drilled at a standard oil well location 660 feet from the South and West lines (Unit M) of Section 21. Pursuant to Rule 4 (b) 2 of the Jalmat special pool rules, this gas well location is considered to be unorthodox for the subject 440-acre GPU.

By the authority granted me under the provisions of these rules, regulations, and directives, the above-described State "A" A/C-1 well No. 132, located at an unorthodox infill Jalmat gas well location in the subject 440-acre GPU, is hereby approved.

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 132 with the existing State "A" A/C-1 Wells No. 112, 113, and 114. Furthermore, Raptor is permitted to produce the allowable assigned the subject 440-acre GPU from all four wells in any proportion

Further, Division Administrative Order NSP-1811 (L) (SD) shall remain in full force and affect until further notice.