Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

| I. | REC | | | | | AUTHOR | | | | | |
|--|----------------------|---------------|----------|----------------|---------------------------|---|------------------|----------------------------------|-----------------------|-------------|--|
| Operator | | 10 IR | ANSF | PORT | DIL AND N | ATURAL C | | | | | |
| Hal J. Rasmussen Operating, Inc. | | | | | | | | API No. | | | |
| Address | | | | | | | | | | | |
| Six Desta Drive, Sui | te 585 | 0, Mid | land | , Texa | s 79705 | | | | | | |
| Reason(s) for Filing (Check proper bax) | | | | | A C | ther (Please exp | olain) | | | | |
| New Well Change in Transporter of: | | | | | | | | | | | |
| Recompletion | Oil | | Dry C | | <u>]</u> | Change in | name | | | | |
| Change in Operator | Caringhe | ead Gas | Cond | ensate _ |] | | | | | | |
| If change of operator give name and address of previous operator Hal | . J. Ra | smusser | n, 30 | 06 W. | Wall, Su | ite 600, | Midland | , Texas 79 | 701 | | |
| II. DESCRIPTION OF WELL | AND LE | EASE | | | | | | | | | |
| Lease Name | | Well No. | | • | uding Formatio | - | | | of Lease No. | | |
| State A Ac 1 | Jalmat Tar | | | | ansil Yt | nsil Yt SR State, | | | | | |
| | 1 | 650 | | | East | 2210 | n | | South | | |
| Unit Letter | - : | 0.50 | _ Feet I | From The . | L | ine and | F | eet From The | | Line | |
| Section 21 Township 23 S Range 36 E NMPM, Lea County | | | | | | | | | | | |
| | F | _== | ****** | | | MALE IVI, | | | ··· | County | |
| III. DESIGNATION OF TRAN | SPORT | ER OF O | IL AN | ND NAT | URAL GAS | <u>S</u> | | | | | |
| Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | nl) | |
| Shell Pipeline Co. Name of Authorized Transporter of Casinghead Gz; or Dry Gas X | | | | | | | | | | | |
| Phillips 66 Nat'l Gas | s 66 Nat'l Gas Co. | | | | | ive address to w | hich approve | copy of this form is to be sent) | | | |
| If well produces oil or liquids, give location of tanks. | Uait | Soc. | Twp | Rg | e. Is gas actua | Is gas actually connected? When ? | | | | | |
| f this production is commingled with that | from any of | her lease or | pool, gi | ve commi | reling order nur | nber: | | | | | |
| V. COMPLETION DATA | • | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back Sa | ıme Res'v | Diff Res'v | |
| Date Spudded | Date Corr | ipl. Ready to | Prod. | | Total Depth | _ <u></u> | <u> </u> | P.B.T.D. | | J | |
| | | | | | | | | 1.5.1.5. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | 1 | | | Depth Casing Shoe | | |
| | | | | | | | | Depth Casing S | MOC | | |
| TUBING, CASING AND | | | | | | CEMENTING RECORD | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| . TEST DATA AND REQUES | TEOD | ATTOWA | יו ומ | | | | | <u> </u> | ··· | | |
| | | | | | et he equal to o | r around ton all | ar ia kla Canaki | | | | |
| OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rua To Tank Date of Test | | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| · | | | | | | | | , | | | |
| ength of Test | Tubing Pressure | | | | Casing Press | Casing Pressure | | | Choke Size | | |
| | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbis. | | | | Water - Bbis | Water - Bbls. | | | Gas- MCF | | |
| | · . | | | | | | | <u> </u> | | | |
| GAS WELL | · · · · · | | | | | | _ | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Conde | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| esting Method (pital, back pr.) Tubing Pressure (Shut-in) | | | | Casing Press | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | Canning 1 ices | | | | | | | |
| A OPERATOR CERTIFICA | TEOE | COMP | TAN | ICE. | | | | 1/ | | | |
| IL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CON | SERVA | ID NONTA | VISIO | N | |
| Division have been complied with and that the information given above | | | | | | OIL CONSERVATION DIVISION | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | 11 | Date Approved | | | | | |
| 1. Int Sect 1/ | | | | | | ORIGINAL SIGNED BY JERRY SEXTON | | | | | |
| Signature Kansay | | | | | By_ | | PRIGINAL | SIGNED BY | JERRY SE | NOTK | |
| Wm. Scott Ramsey / General Manager | | | | | -, - | | | TRICT I SUPE | | | |
| Printed Name | Title | | | | | • | | | | | |
| July 13, 1989 Date | 9 | 15-687- | | | | | | • | | | |
| | | rereb | hone N | . . | H | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.