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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IM 2A	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										State "A" A/c-1	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										9. Well No.	
2. Name of Operator										112	
TEXAS PACIFIC OIL CO., INC.										10. Field and Pool, or Wildcat	
3. Address of Operator										Jalmat Yates 7-Rvr Qu.	
P. O. Box 1069 - Hobbs, New Mexico 88240											
4. Location of Well											
UNIT LETTER <u>J</u> LOCATED <u>2210</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>23-S</u> RGE. <u>36-E</u> NMPM										13. Elev. Casinghead	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
6-20-72		6-24-72		7-3-72		3428' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name			
3427						Rotary Tools		3327 - 3331' Yates 7-Rivers			
						Cable Tools		25. Was Directional Survey Made			
						0-3437'		Yes			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Sonic-GR; Laterolog; Microlaterolog								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		402		12 1/4"		275 Class C		None	
5-1/2"		17#		3437		7-7/8		225 sk Class C		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2-1/2"		3318'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3327, 28, 29, 30, 31'						DEPTH INTERVAL					
(5 holes w/0.41" JSPP)						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
7-3-72		Pumping						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
7-10-72		12		2"				90		TSTM	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
						180		TSTM		120	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
						J. I. Horseman					
35. List of Attachments											
Log 1, C-104, C-103											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>C. E. Tilley</u> TITLE <u>Area Production Foreman</u> DATE <u>7-11-72</u>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

**Rustler 1330**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>3645</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <b>3274</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	403		Sand & Caliche				
403	682		Red Bed, Shale & Anhy.				
682	1074		Anhydrite				
1074	2652		Anhy & Salt				
2652	3107		Anhydrite				
3107	3240		Anhy & Lime				
3240	3437		Lime				