

OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
Name of Operator
Anadarko Petroleum Corporation
Address of Operator
Box 806 Eunice, New Mexico 88231
Location of Well
UNIT LETTER M 1220 FEET FROM THE South LINE AND 1220' FEET FROM
West 14 TOWNSHIP 22S RANGE 37E NMPM.
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name
LMPSU
8. Farm or Lease Name
Tract #1
9. Well No.
2
10. Field and Pool, or Wildcat
Langlie Mattix-Penrose

15. Elevation (Show whether DF, RT, GR, etc.)
3343' GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Unset PKR & TOH w/ 2 3/8" Salta lined tbg & 4 1/2" inj. PKR.
2. TIH w/RBP & PKR. Located holes from @ 1611' to 1641'.
3. RU Western Co. & cemented w/150 SX Class "H" cement. WOC.
4. RURU Drilled out cement plug inside 4 1/2 csg. Pressured up on csg which wouldn't hold pressure.
5. Recemented 8 more times using 590 SX cement. On last csg test, pressure increased from 500# PSI to 800# PSI (No fluid) from gas pressure. Determined couldn't obtain squeeze because of gas infiltration into cement.
6. TIH w/4 1/2" inj. PKR on 111jts of Salta lined tbg. Set PKR @ 3333'.
7. Laid flowline to nearest producing well to vent gas flow from csg from this well.
8. Resumed wtr inj. @ 2-21-86. RDPU.

See Attached Letter.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Howard D. Schell TITLE Field Foreman DATE February 24, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

FEB 27 1986

COPIES BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 25 1986
FEB 25
HONOLULU OFFICE