DISTRIBUTION	EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE		Form C -104 Supersedes Old C-104 and C-114 Effective 1-1-65
FILE U.S.G.3. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GA	
TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE			
Anadarko Petroleum Corr	poration		
Address P. O. Box 2497, Midland			
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain) Change in ownersh	ip effective:
New Well A Recompletion	Cil Dry Ga		
Change in Ownership XX	Casinghead Gas Conden		
If change of ownership give name and address of previous owner	Anadarko Production Comp	bany, P. O. Box 2497, Midl	and, Texas 79702
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.
Lesse Name LMPSU Tract l	2 Langlie-Mattix		
Location M 1220) Feet From The South Lin	e and 1220 Feet From Thi	West
	220 -		County
Line of Section 14 Tov	wiship 22S Range		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which approved	i copy of this form is to be sent)
Nome of Authorized Transporter of Cas	singhead Gas 📄 ot Dry Gas 🔄	Address (Give address to which approved	i copy of this form is to be sent)
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas octually connected? When I	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
Designate Type of Completio	on - (X)	New Well Workover Deepen 1	Plug Back Same Restv. 'Diff. Restv.
Date Spudded	Date Compl. Ready to Prog.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
Perforations			Depth Casing Snoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil and oth or he (or full 24 hours)	d must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tarks	able for this de Date of Test	psh or be for full 24 hours) Producing Meinod (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
·	Cil-Bbis,	Water-Bbla.	Gas-MCF
Actual Fred. During Test			
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	B5/B, Condensate/MMCF	Gravity of Condensate
Tealing Method (pilot, back pr.)	Tuting From u. (Shut-in)		Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 1 1985 . 19	
		BY 1 STRICT I SUPERVISOR	
D 1		TITLE	
Thopbrander		to a to allowable for a newly drilled or deeper.ed	
(Signature)		well, this form must be accompanied by a tabuation of the contrast tasts taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist (Title)		All sections of this form must be filled out completely for allow- able on new and secompleted wells.	
July 22, 1985		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply consistents wells.	
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