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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Langlie Mattix	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		Penrose Sand Unit	
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 1	
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 2	
4. Location of Well UNIT LETTER M LOCATED 1220 FEET FROM THE South LINE AND 1220 FEET FROM THE West LINE OF SEC. 14 TWP. 22S RGE. 37E NMPM		10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea			
19. Proposed Depth 3700		19A. Formation Queen	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DE, RT, etc.) 3343' GL		21A. Kind & Status Plug. Bond Blanket on File	
21B. Drilling Contractor Cactus Drilling Co.		22. Approx. Date Work will start 7-15-72	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8-5/8"	24.00#	325	200 sks	circulate
7-7/8"	4 1/2"	10.50#	3700'	400 sks	2300'-base of salt

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING
CASING.

APPROVAL AND
DATE
SEPT 14 1972

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Runyan Title **District Superintendent** Date **3-14-72**

(This space for State Use)

John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE **JUN 16 1972**

CONDITIONS OF APPROVAL, IF ANY: