Form C-103

	State of New Mexico	
Energy, stal	s and Natura! Resources	Department

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR USE TAPPLICATION FOR FEMALT (FORM 6-101) FOR SUCH PROPOSALS. 1. Type of Well: CRIL.	to Appropriate District Office	Energy, . rals and Natural Re	sources Department	Revised 1-1-89
Sunday Notice Sunday State Fee State State State State Fee State	DISTRICT	P.O. Box 2088		WELL API NO. 30-025-24173
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR USE 'APPLICATION FOR FEMINT' (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Stand Unit Tract 2 Name of Openitor Anadarko Petroleum Corporation 3. Addres of Openitor P.O. Box 806 Eunice, NM 88231 Addres of Openitor P.O. Box 806 Eunice, NM 88231 Addres of Openitor Unit Letter D: 980 Fee From The North Line and 2250 Feet From The West Section 23 Township 225 Range 37E NAMIM Lea Co Section 23 Township 225 Range 37E NAMIM Lea Co Section 23 Township 225 Range 37E NAMIM Lea Co Section 23 Township 225 Range 37E NAMIM Lea Co Section 23 Township 205 Range 37E NAMIM Lea Co Section 23 Township 205 Range 37E NAMIM Lea Co Section 23 Township 205 Range 37E NAMIM Lea Co Section 23 Township 205 Range 37E NAMIM Lea Co Section 23 Township 205 Range 37E NAMIM Lea Co Section 23 Township 205 Range 37E NAMIM Lea Co SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PLUG AND ABANDON CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS PLUG AND ABANDONME PULL OR ALTER CASING Clienty name all peritered ideals, and give peritered data, including attivated data of noring ary proposed world SEE RULE 1103. 1. RUPU & Rotary Wireline. Perf 4½" cos @ 1242' & 350'. 2. TITH W/thg. Sting into cement @ 3434'. RU Halliburton pump 150 "C" w/3% salt into perf @ 3496' to 3646'. Pull out dump 60' on of retainer. 3. Pump 10 SX brine gel & 40 Bbl brine wtr. 4. Pull to 2678' Pump 200' plug. Top cement 2478'. TOH. 5. TIH w/ 4½" cement retainer, set @ 1100'. Squeeze perf @ 1242' 255 SX @ 15004. Pull to 350'. Squeeze perf @ 350' w/46 SX @ 1 6. TOH. Fill 4½" cos w/cement. Install P & A marker. RDPU.				
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Type of Well Cas C			7. Lease Name or Unit Agreement Name Langlie Mattix Penrose	
Anadarko Petroleum Corporation 3. Address of Operator P.O. Box 806 Eunice, NM 88231 4. Well Location Unit Letter D: 980 Fee From The North Line and 2350 Feet From The West Section 23 Township 22S Range 37E NMFM Lea Co. 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3332 GL	OE GAS	onnex Wtr	Inj Well	ł
3. Address of Operator P.O. Box 806 Eunice, NM 88231 4. Well Location Until Letter D: 980 Feet From The North Section 23 Township 22S Range 37E NMTM Lea Complete Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3332 GL 10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORABILLY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONME CASING TEST AND CEMENT JOB CHANGE PLANS OTHER 12. Describe Proposed or Completed Operations (Clearly nate all pertinent details, and give pertinent data, including entimated date of starting arty proposed work) SEE RULE 1103. 1. RUPU & Roctary Wireline. Perf 4½" csg @ 1242' & 350'. 2. TIH w/tbg. Sting into cement @ 3434'. RU Halliburton pump 150 "C" w/3% salt into perf @ 3496' to 3646'. Pull out dump 60' on of retainer. 3. Pump 10 SX brine gel & 40 Bbl brine wtr. 4. Pull to 2678' Pump 200' plug. Top cement 2478'. TOH. 5. TIH w/4½" cement retainer, set @ 1100'. Squeeze perf @ 1242' 255 SX @ 1500#. Pull to 350'. Squeeze perf @ 350' w/46 SX @ 1 1. Iborthy fortly that the information shows in the and complete to the best of my browledge and beint. 1. Iborthy fortly that the information shows in the and complete to the best of my browledge and beint. 1. Indicate the property that the information shows in the and complete to the best of my browledge and beint. 1. Iborthy fortly that the information shows in the and complete to the best of my browledge and beint. 1. Indicate the property that the information shows in the and complete to the best of my browledge and beint. 1. Indicate the property that the information shows in the and complete to the best of my browledge and beint. 1. Indicate the property that the information shows in the and complete to the best of my browledge and beint. 1. RUPL 1. The property that the information shows in the and complete to the best of my browledge and beint. 1. Indicate the prope	•	1 Co		
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TYPEOR PRINT NAME Gerald Ziebart TELEPHONE NO. 394-	SIGNATURE TO TOTAL	2 davet m	r Field F	oreman DATE 3-7-1
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