

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name LMPSU
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Tract 2
3. Address of Operator P.O. Box 806 Eunice, N M 88231	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>980</u> FEET FROM THE <u>North</u> LINE AND <u>1250</u> FEET FROM <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix-Penrose
15. Elevation (Show whether DF, RT, GR, etc.) 3332' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Tbg Leak</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU Unset PKR. TOH w/ 4½" Guiberson Shorty Tension PKR. (Laid down 2 3/8" Salta Lined tbg (111 jts 3437')).
2. Picked up & ran 109 jts 2 3/8" 8rd EUE J-55 Plastic coated tbg. (3431.80') Ran 4½" Uni l Guiberson PKR & set @ 3434'.
3. Circulated PKR fluid on backside.
4. Set PKR w/ 10 points tension. Put on wtr. inj. @ 1:30 P.M. 7-18-87.
5. 7-19-87 Injected 150 BW @ 850#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold H. H. H. TITLE Field Foreman DATE July 20, 1987

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE