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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> <u>Water Inject.</u>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/> <u>Well</u>	
2. Name of Operator <u>Anadarko Production Company</u>									
3. Address of Operator <u>P. O. Box 247, Hobbs, New Mexico 38240</u>									
4. Location of Well									
UNIT LETTER <u>D</u> LOCATED <u>980</u> FEET FROM THE <u>North</u> LINE AND <u>1250</u> FEET FROM <u>West</u>									
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM <u>Lea</u>									
15. Date Spudded <u>6/24/72</u>		16. Date T.D. Reached <u>6/30/72</u>		17. Date Compl. (Ready to Prod.) <u>7/23/72</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3342' RKB</u>		19. Elev. Casinghead <u>3332'</u>	
20. Total Depth <u>3740'</u>		21. Plug Back T.D. <u>3701'</u>		22. If Multiple Compl., How Many <u>No</u>		23. Intervals Drilled By <u>Rotary Tools</u>		23. Intervals Drilled By <u>Cable Tools</u>	
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>3496' to 3646' - Queen</u>								25. Was Directional Survey Made <u>Yes</u>	
26. Type Electric and Other Logs Run <u>Gamma Ray, Caliper, Density</u>								27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<u>8 5/8"</u>		<u>24#</u>		<u>355'</u>		<u>12 1/4"</u>		<u>250 sks. circulated</u>	
<u>4 1/2"</u>		<u>10.5#</u>		<u>3740'</u>		<u>7 7/8"</u>		<u>425 sks.</u>	
AMOUNT PULLED		<u>50 sks. to surface</u>							
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
<u>None</u>									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
<u>2 3/8"</u>		<u>3396'</u>		<u>3398'</u>					
31. Perforation Record (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
<u>3496' - 3646'</u>					<u>2000 gal. 15% reg. inhibited acid.</u>				
<u>3496' to 3646' shot w/57 - 1/2" holes</u>									
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
<u>None</u>		<u>Drilled for water injection</u>						<u>Injection</u>	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
Water — Bbl.		Oil Gravity — API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments <u>Gamma ray, Density, log &amp; Directional Survey.</u>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>[Signature]</u>				TITLE <u>Area Supervisor</u>				DATE <u>7/24/72</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <u>1068'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1170'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2320'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2452'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2680'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3250'</u>	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355'	355'	Caliche, sand, red beds				
355'	1068'	713'	Red beds				
1068'	1170'	102'	Anhydrite				
1170'	2462'	1292'	Salt & Anhydrite				
2462'	3250'	788'	Anhydrite & lime				
3250'	3740'	490'	Dolomite w/sand stringers				