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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 2
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 38240		9. Well No. 2 1
4. Location of Well UNIT LETTER L , 1610 FEET FROM THE North LINE AND 1220 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22S RANGE 37 NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3324' GL - 3334' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to T.D. 3740'.
2. Ran 118 jts. - 3731' 4 1/2" OD 8R 10.50# J-55 csg. set @ 3740'.
3. Cemented using 295 sks. cl "H" cmt. w/4% gel, 5# sand, 5# salt, and 1/4# cello flakes per sk., followed by 130 sks. cl "H" cmt. w/10# sand, 5# salt, & 1/4# cello flakes and .2% D-31. Plug down @ 3:45 PM 6/30/72.
4. After 24 hrs. pressure tested csg. to 2000# for 30 min. without loss of pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramsey</u>	TITLE Area Supervisor	DATE 7/24/72
APPROVED BY <u>Joe D. Ramsey</u> Dist. I. Supv.	TITLE _____	DATE <u>7/24/72</u>
CONDITIONS OF APPROVAL, IF ANY:		