NO. OF COPIES RECEIVED						
DISTRIBUTION SANTA FE		EW MEXICO OIL CONSERVATION COMMISSION			Form C-101 -	
FILE				Revised		
U.S.G.S.					Icate Type of Lease	
LAND OFFICE					Cil & Gas Lease No.	
OPERATOR					on a dad Ecase Ho.	
				7777		
APPLICATION APPLIC	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
b. Type of Well		DEEPEN PLUG BACK		BACK Penro	Agreement Name Langlie Mattix Ose Sand Unit Or Lease Name	
OIL GAS	٦				or Lease Name	
OIL GAS WELL  2. Name of A greatur	J OTHER Wate	er Injection	ZONE	ZONE TYPE	act No. 2	
Anadarko Pr	oduction Comm	anv			1	
Anadarko Production Company 3. Address of Operator					13. Field and Pool, or Wildcat	
		New Mexico 88240			Langlie Mattix	
UNIT LETT	ER D LO	ATED <u>980</u>	FEET FROM THE North	hLINE		
AND 1250 FEET FROM	THE West	15 OF SEC. 23	-wp. 22S RGE. 371	E NMPM		
				12. Cour	nty ////////////////////////////////////	
				Lea		
				9A. Formation	20, Rotary or C.T.	
21. Elevations (Show whether DF	F, RT, etc.) 21A. Kind	å Status Plug. Bond	3700	Queen	Rotary prox. Date Work will start	
3323' GL		ket on file	Cactus Drilli	ng Co	- つつ . ワウ	
23.		ROPOSED CASING AND				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	IT EST. TOP	
12½"	8-5/8"	24.00#	325'	200 sks	circulate	
<del>7-7/8"</del>	415"	10.50#	3700'	400 sks	2300'-lase o	
					salt.	
7 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -				FOR TO E	VAL VALID DAYS UNLESS COMMENCED, OAT 14 1977	
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: 1F F	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE 7	ONE AND PROPOSED NEW PRODUC	
ve zone. Give BLOWOUT PREVENT	ER PROGRAM, IF ANY.				AND THURDSED NEW PRODUC	
-					14 70	
igned	0. 1/	Title DISCFICT	Superintende	ent Date 3-	14-/2	
	n Runyma.	TITLE			JUN 16 1972	
ONDITIONS OF APPROVAL, IF	(COTOR12)		<del></del>	DATE		
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