

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24174
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wtr Inj Well	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit Tract 40
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie Mattix SR,Qn,GB
4. Well Location Unit Letter L : 1610 Feet From The South Line and 1220 Feet From The West Line Section 23 Township 22S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3324 GL 3334 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU & Wireline truck. Perf 4½" csg @ 365' & 1250'. TIH w/tbg. Sting into cement retainer @ 3434'.
2. Mix & pump 150 SX "C" w/3% salt into perf @ 3543-3690'.
3. Pull out. Dump 63' on top retainer. TOC 3371'.
4. Pump 13 SX brine gel & 40 Bbl brine wtr. Pull to 2673'. Pump 150' plug to 2523'.
5. TOH. TIH w/4½" cement retainer. Set @ 1100'. Pump 150 SX cement into perf @ 1250' & 1500#. Pull out dump 30' on top retainer. Pull to 360' Can't pump into perfs @ 365'.
6. TOH. Fill 4½" csg w/cement from 1100' to surface, set P & A marker. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gerald Ziebart TITLE Field Foreman DATE 3-4-91
TYPE OR PRINT NAME Gerald Ziebart TELEPHONE NO. 394-3184

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: