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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract. No. 40
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER L , 1610 FEET FROM THE South LINE AND 1220 FEET FROM West THE 23 LINE, SECTION 22S TOWNSHIP 37E RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3324' GL - 3334' RKB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to T. D. 3740'.
2. Ran 116 jts. - 3731' 4 1/2" OD 8R 10.5# J-55 csg. set @ 3740'.
3. Cemented using 325 sks. cl "H" cmt. w/4% gel, .5% CFR-2, & 1/4# flocele, 5# sand, 5# salt per sk., followed by 125 sks. cl "H" cmt. w/.75% CFR-2, & 1/4# flocele, 10# sand & 5# salt per sk. Plug down @ 12:15 PM 7/7/72. SI-W.O.C.
4. After 24 hrs. pressure tested to 2000# for 30 min. without loss of pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Supervisor DATE 7/24/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 28 1972

CONDITIONS OF APPROVAL, IF ANY: